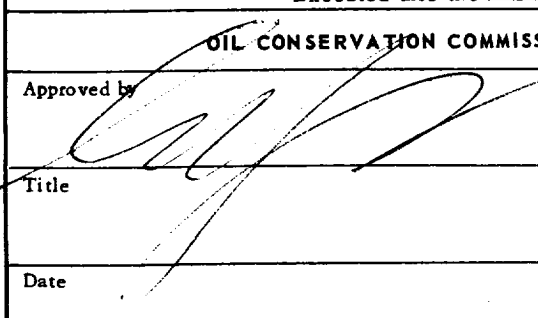


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SANTA FE																													
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	GAS																												
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<div>FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE</div> <div>1962 APR 24 PM 2:20 HOBBS OFFICE TEXAS HAMON "A"</div>																													
Company or Operator Earl G. Colton			Lease TEXAS HAMON "A"		Well No. 1																								
Unit Letter E	Section 24	Township 19 S	Range 35 E	County Lea																									
Pool Undesignated (Pearl Queen)			Kind of Lease (State, Fed, Fee) Fee																										
If well produces oil or condensate give location of tanks		Unit Letter E	Section 24	Township 19 S	Range 35 E																								
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation			Address (give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas																										
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>																													
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)																										
If gas is not being sold, give reasons and also explain its present disposition: Vented, connection not immediately available.																													
<div>REASON(S) FOR FILING (please check proper box)</div> <div>New Well <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/></div> <div>Change in Transporter (check one) Other (explain below)</div> <div>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/></div> <div>Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/></div>																													
Remarks																													
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.																													
Executed this the <u>24th</u> day of <u>April</u> , 19 <u>62</u> .																													
OIL CONSERVATION COMMISSION			By																										
Approved by 			<u>A. L. Smith</u>																										
Title			Title Agent																										
Date			Company Earl G. Colton																										
			Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO																										

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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

HOBBS FIELD OCC
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORT JUNE 12, 1962
J-55

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Earl G. Colton				Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO			
Lease Texas Numan "A"	Well No. 1	Unit Letter E	Section 24	Township 19 S	Range 35 E		
Date Work Performed 4/12 & 4/13/62	Pool Undesignated			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7 7/8" hole to 5090 for total depth. Ran new 4 1/2" 9.5# & 11.6# (205' 11.6# on bottom) J-55 casing to 5084 and cemented with 200 sacks regular 4# gel, 50, sacks regular neat and 45 gallons latex. Dumped plug with 1500# 9:00 P.M. 4/12/62. After WOC 24 hours pressure tested casing with 600# for 30 minutes, test O.K.

Witnessed by Clint Sterling	Position Tool Pusher	Company King-Phillips, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>		Name <i>A. L. Smith</i>	
Title		Position Agent	
Date		Company Earl G. Colton	