The Property of the State	
· · ; ·	Form C-103 (Revised 3-55)
NEW MEXICO OIL CONSE	CRVATION COMMISSION
	EPORTS ON WELLS
(Submit to appropriate District Offic	ce as per Commission Rule 1106)
COMPANY Paul J. Stout, Et al	and the second second from the second s
	iress)
LEASE WELL NO.	1 UNIT S 24 T 198 R 353
DATE WORK PERFORMED 7 - 4 - 5 - 5	
This is a Report of: (Check appropriate)	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
E Plugging	Other
Detailed account of work done, nature and	d quantity of materials used and results obtained
Put 10 sacks coment in top surface a full of lif and between all plugs. ? Waiting on rig to be moved to make a	The location is not eleaned yet. Louis-up.
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full of 114 mm between all plugs. S Waiting on rig to be noved to make a FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY
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