

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE OCC

JUL 11 AM 9:44 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Paul J. Stunt

(Company or Operator)

Hughes

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 24, T. 19N, R. 23E, NMPM.Well is 640 feet from South line and 640 feet from West lineof Section 24. If State Land the Oil and Gas Lease No. is _____Drilling Commenced June 11, 1937, 19____. Drilling was Completed July 4, 1937, 19____.Name of Drilling Contractor Valera Petroleum CorporationAddress Box 1935, Hobbs, New MexicoElevation above sea level at Top of Tubing Head D.F. 3703 - C.L. 3694. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No water sand to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 3/8</u>	<u>26</u>	<u>new</u>	<u>155'</u>	<u>none</u>			<u>Surface casing</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>8 5/8</u>	<u>155</u>	<u>50</u>	<u>Halliburton</u>	<u>Cable tool hole</u>	<u>none</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 133 feet to 4992 feet, and from 0 feet to 133 feet.
Cable tools were used from 0 feet to 133 feet, and from 133 feet to 4992 feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1790	T. Devonian	T. Ojo Alamo
T. Salt	1840	T. Silurian	T. Kirtland-Fruitland
B. Salt	3240	T. Montoya	T. Farmington
T. Yates	3300	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12'	12'	Surface Sand				
12'	1530'	1538'	Red Beds				
1530'	1600'	100'	Anhydrite				
1600'	3200'	1530'	Salt and Anhydrite				
3200'	3300'	100'	Anhydrite				
3300'	4992'	1492'	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator, Valm Petroleum Corporation, Address, Box 1973, Hobbs, New Mexico
Name, S. W. Finner, Position or Title, Drilling Superintendent
Date, 7-10-57