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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 111 AM '64)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease East Pearl Queen Unit	Well No. 26-12	Unit Letter L	Section 26	Township 19-S	Range 35-E		
Date Work Performed 4-21 thru 26, 1964	Pool Pearl-Queen			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Water Injection Well

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Cleaned out to 4893' (PSTD)
- Perforated with two jet shots per foot 4805-4812'.
- Ran Model "R" packer on 2" tubing and set packer at 4751'. Tested for communication between zones - OK. Pulled tubing and packer.
- Ran Guiberson AG packer on wire line and set at 4750'. Ran RLC-2 packer on 153 joints (4723') 2", EUE, plastic coated tubing with seal assembly set in AG packer at 4750' with 16,000# open ended. RLC-2 packer set at 4646-4655' with three joints (95') 2" plastic coated inside and outside as tailpipe. 2" SN at 4645'. Ran 156 joints 1" HG DSS thread (4636') open ended with seal assembly set in RLC-2 packer at 4646' with 5000 psi. One 10', one 8' with one 1' sub and one 1' changeover sub on top. Hooked up plastic coated well head.

NMOCC Order No. R-2538

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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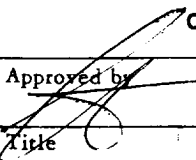
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By R. J. Doubek	R. J. Doubek	
Title Production Foreman	Position Division Mechanical Engineer		
Date 4/27/64	Company Shell Oil Company		

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