

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
(Address)

LEASE Record WELL NO. 1 UNIT L S 26 T-19-S R-35-E
DATE WORK PERFORMED 4-20 thru 5-27-58 POOL Pearl-Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Temporarily Abandon

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Displaced water w/oil. Spotted 250 gallons 7 1/2% MGA on bottom & pulled tubing.
2. Perforated 4843' - 4845' & 4847' - 4849' w/4 bullets per foot.
3. Loaded hole w/oil. Treated formation via casing w/15,000 gallons lease crude containing 1# sand & 0.1# Adomite/gallon.
4. In 22 hours flowed 122 BF, out 0.2% BSW & Died.
5. Set Baker retrievable BP @ 4735'. Spotted 250 gallons 7 1/2% MGA.
6. Perforated 4687' - 4689' & 4690' - 4696' w/4 bullets per foot.
7. Loaded hole w/oil. Treated via casing w/20,000 gallons lease crude containing 1# sand & 0.1# Adomite/gallon using 15 ball sealers. Overflushed w/30 BO.
8. In 24 hours flowed 37 BF & died.
9. Pulled tubing & BP.
10. Cleaned out sand to 4893'.
11. Swabbed & pumped 100% water.
12. Treated w/1500 gallons 7 1/2% MGA. (4687'-89' & 4690'-96')
13. In 16 hours swabbed 119 BF out 80% water.
14. Treated w/3500 gallons 15% MGA. (upper parts.) (Continued on bottom of page)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

OIL CONSERVATION COMMISSION
Name E. Fischer Title District Engineer Date 5-27-58
I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Rex C. Cabanis Original Signed By Rex C. Cabanis
Position District Exploitation Engineer
Company Shell Oil Company

15. Ran 2" x 1 1/4" x 12' Sargent pump.
16. In 24 hours pumped 2 BO + 23 BW (94% water)
17. Pulled rods, pump & tubing.
18. Ran Radioactive tracer survey on lower zone below packer @ 4729' & found no communication behind casing.
19. TA 5-27-58. THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.