

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03211
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8183 & E-8184
7. Lease Name or Unit Agreement Name East Pearl Queen Unit
8. Well No. 35
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3719' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pyramid Energy, Inc.
3. Address of Operator 14100 San Pedro, Ste. 700 San Antonio, Texas 78232
4. Well Location Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line Section 27 Township 19S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/> OTHER: Convert to injection <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/25/91 MIRU. POOH with rods & pump & tubing.

06/26/91 GIH with 4 1/2" AD-1 Packer to 4500'. Test tubing to 6000#. Set Packer @ 4500'. Test casing to 500# - ok. GIH with 3 3/4" bit. Tag bottom @ 4862', circ. clean. POOH.

06/27/91 GIH with 4 1/2" AD-1 Packer & 148 joints of 2 3/8" plastic coated tubing, Circ. packer fluid & set Packer @ 4573' with 12,000# tension. Test backside to 500# with chart for 30 minutes. Good test. Placed well on injection.

646-4802 perf + CH Injection interval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Production Engineer DATE 04/13/92

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (512) 490-5000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 20 '92

CONDITIONS OF APPROVAL, IF ANY:

