State of New Mexico erals and Natural Resources Department Energy,

Form C-103

Revised 1-1-89

DISTRICTI PROD Drawer DO, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FE 1000 Ris Branze Rd, Azies, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS 1. Type of Well: Well Well Well STATE FE 1. Lise Name of Unit Agreement Name East Pearl Queen Link 1. Line and 660 Feet From The Well 1. Line and 1. Line and Chink I. Line and Chink I. Line and Chink I.	•	s, NM 88240	OIL CONSERVAT P.O. Box 2		WELL API NO. 30-025-03211	
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Address of Operator 14 100 San Pedro, Ste. 700 San Antonio, Texas 78232 9. Pool name or Wildcat Pearl Queen 14 Weil Location Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line Section 27 Township 195 Range 35E NNPM Lea County 10. Blevation (Show whether DF, RKB, RT, GR, etc.) 3719' DF 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT UNLLOR ALTER CASING CASING CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS PLUG AND ABANDONMENT UNL OR ALTER CASING COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS PLUG AND ABANDON COMMENCE DRILLING OF COMMENCE DRILLING	Off	GAS			East Pearl Queen Unit	
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