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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 25 1 07 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8183-E-8184

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Pearl Queen Unit
3. Address of Operator	8. Farm or Lease Name
Shell Oil Company (Western Division)	East Pearl Queen Unit
9. Well No.	
P. O. Box 1509, Midland, Texas 79701	35
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M , 990 FEET FROM THE South LINE AND 660 FEET FROM	Pearl Queen
THE West LINE, SECTION 27 TOWNSHIP 19-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3719' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 12 thru July 17, 1967

1. Set rods on bottom and installed high pressure valves in tubing and casing.
2. Treated with hot fresh water.
3. Treated with 1500 gallons Dolowash 7 1/2% acid (Western).
4. Placed on production.
5. In 24 hours pumped 314 BO + 78 BW on 12 - 86" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison **N. W. Harrison** TITLE **Staff Exploitation Engineer** DATE **July 20, 1967**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: