SANTA FE FILE U.S. C.S. U.	DISTRIBUTION	-	Form C-103	
LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS COR NOT NOT THE PROPERTY OF A PROPERTY OF THE PROPE	DISTRIBUTION	MENUNCY AND AND ASSISTED AND AND	Supersedes Old C-102 and C-103	
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CONDITIONS OF APPROVAL, IF ANY: