

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Pyramid Energy, Inc.</b>		Well API No. <b>30-025-03213</b>
Address <b>10101 Reunion Place, Ste. 210 San Antonio, Texas 78216</b>		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>East Pearl Queen unit</b>	Well No. <b>30</b>	Pool Name, Including Formation <b>Pearl (Queen)</b>	Kind of Lease State, Federal or <b>Fee</b>	Lease No.
Location Unit Letter <b>I</b> : 1980 Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>27</b> Township <b>19S</b> Range <b>35E</b> , NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <b>EOTT Oil Pipeline Company</b>	<input checked="" type="checkbox"/> or <input type="checkbox"/> <b>COPT Energy Pipeline Co</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 4666 Houston, Texas 77210-4666</b>				
Name of Authorized Transporter of Casinghead Gas <b>Warren Petroleum</b>	<input checked="" type="checkbox"/> <b>Effective 4-1-91</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1589 Tulsa, OK 74102</b>				
If well produces oil or liquids, give location of tanks.	Unit <b>F</b>	Sec. <b>27</b>	Tw. <b>19S</b>	Rge. <b>35E</b>	Is gas actually connected? <b>Yes</b>	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Scott Graef  
Printed Name **Scott Graef** Title **Production Engineer**  
Date **11/16/93** (210) 308-8000 Telephone No.

### OIL CONSERVATION DIVISION

Date Approved **NOV 29 1993**

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.