

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. CIL WELL ☒ CAS WELL ☐ OTHER ☐
2. Name of Operator
SHELL WESTERN E&P INC.
3. Address of Operator
P. O. BOX 991, HOUSTON, TEXAS 77001
4. Location of Well
UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 27 TOWNSHIP 19-S RANGE 35-E N.M.P.M.
5. Elevation (Show whether DF, RT, GR, etc.)
3718' DF
6. 12. County
LEA
7. Unit Agreement Name
EAST PEARL QUEEN UNIT
8. Farm or Lease Name
EAST PEARL QUEEN UNIT
9. Well No.
30
10. Field and Pool, or Wildcat
PEARL QUEEN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER RE-PERFORATED, ACIDIZED, FRACTURED, SCALE SQUEEZED ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

11-12-84: Pulled production equipment. Tagged btm @ 4890'.

11-13-84: Re-perforated Queen Sand from 4703' to 4880' (2 JSPF, 107 holes). Spotted 220 gals Exxon #7648 mixed w/50% fresh wtr (scale converter) over perf's 4703' - 4880'. Flushed w/2% KCl wtr.

11-14-84: Acidized perf's 4703' - 4880' w/1000 gals 15% HCl-NEA. Flushed w/2% KCl wtr. Ran Temp Survey/GR from 2500' to 4890'.

11-15-84: Set a 5-1/2" full bore packer @ 4578'. Frac treated perf's 4703' - 4880' w/4000 gals pre-pad + 6200 gals gelled pad + 2000 gals gel w/1#/gal 20/40 sand + 2000 gals gel w/2#/gal 20/40 sand + 11,400 gals gel w/3#/gal 20/40 sand + 10,300 gals gel w/4#/gal 20/40 sand + 1500# rock salt diverted in 1500 gals 10# brine. Flushed w/2% KCl wtr. Ran Temp Survey from 4200' - 4885'.

11-16 to 11-17-84: Installed production equipment and returned well to production.

1-15-85: Scale squeezed by pumping 10 gals 1111 surfactant & 165 gals 953 scale inhibitor in 100 bbls 9.2# brine. Flushed w/200 bbls 9.2# brine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Fore A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE MARCH 29, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE APR - 8 1985

RECEIVED

APR - 8 1985

O.C.D.
HOBBS OFFICE