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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company (Western Division)		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator Post Office Box 1509, Midland, Texas 79701		9. Well No. 30
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 19-South RANGE 35-East NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation. (Show whether DF, RT, GR, etc.) 3713' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

January 12, 1968 through January 21, 1968

1. Pulled rods and tubing.
2. Ran tubing, pump and 69 - 3/4" rods with nylon guides and 83 - 7/8" rods. Set pump down and installed valves in tubing.
3. Treated perforations 4704'-4880' (96 holes) with 3000 gallons 15% Dolowash via tubing-casing annulus using 100 RCN ball sealers.
4. Recovered load. Placed on production.
5. In 24 hours pumped 88 BO + 251 BW on 9 - 86" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison Original Signed By N.W. Harrison TITLE Staff Exploitation Engineer DATE February 2, 1968

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: