	CO OIL CONSERV LLANEOUS REP			ON		rm C-1 rised 3		·
(Submit to appropriate		•		Ryle II	.06)			
COMPANY Shell 011 Comp			l, New	Mexico	20	53		
	(Addre	ss)						
LEASE Allen Estate	WELL NO2	UNITI	S 27	T	19	<u>5</u> R	35	ê
DATE WORK PERFORMED	12-12 thru 12-16	6-57POOL	Pearl	Queen				<del></del>
This is a Report of: (Check	appropriate blo	ck) <b>x</b> F	lesults	of Test	; of (	Casing	Shu	ut-off
Beginning Drilling	Operations	F	lemedi	al Work	:			
Plugging			)ther			·····		

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 4889' of 5½" casing and cemented - 4900' with 500 sacks. Plug down -5:00 pm (MST) 12-12-57. Bumped plug with 15:00 psi. Circulated cement. After WOC 8 hours ran temperature survey and found cement top - 1625'. After WOC 30 hours, tested casing with 15:00 psi for 30 minutes. Test 0.K. Drilled out formation and tested with 15:00 psi for 30 minutes. Test 0.K.

FILL IN BELO	OW FOR RE	MEDIAL W	ORK REPORTS ON	LY	·····			
Original Well	Data:							
DF Elev	TD	PBD	Prod. Int.	Comp	l Date			
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil Strir	Oil String Depth			
Perf Interval	(s)							
Open Hole Inte	erval	Pr	oducing Formation	(s)				
RESULTS OF	WORKOVE	BEFORE	AFTER					
Date of Test								
Oil Production	n, bbls. per	day						
Gas Productio	on, Mcf per	day						
Water Produc	tion, bbls.	per day						
Gas-Oil Ratio	, cu. ft. pe	r bbl.						
Gas Well Pote	ential, Mcf	per day			·			
Witnessed by								
		·		(Company)				
OIL CONS	SERVATION	COMMISSI	above is true	I hereby certify that the information given above is true and complete to the best of my knowledge. Name R. L. Elkins R. L. Elkins				
Title	1		Position	Division Mechanical Engineer				
Date	••••••••••••••••••••••••••••••••••••••	·····	Company	Shell utl Company				