Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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COMPANY	Shell (	011 Compan	y		845	Rc			ew Me	<u>vico</u>					
				(Ad	dress	s)									
LEASE A	llen Sote	ate	WELL	NO.	2	UNIT	1	S	27	Т	19	S	R	35	E
DATE WOR	K PERF	ORMED	1-27 th	<b>ru</b> 1.	1-30-5	7 POQ	L	Per	rl Qu						
This is a Re	port of:	(Check a	approp	riate	block	c) [	×F	lesu	ts of	Test	of	Casi	ing S	Shut	 -off
<b>X</b> Be	ginning I	Drilling C	peratio	ons		Ĺ	F	leme	dial	Work					
Ph	igging					[		)ther							

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 11:00 am (MST) 11-27-57.

Cemented 8-5/8" casing @ 308' with 300 sacks. Plug down 6:20 pm (MAT) 11-27-57. Circulated 50 sacks cement. After WOC 24 hours, tested casing with 500 psi for 30 minutes. Test 0.K. Drilled out formation and tested with 200 psi for 15 minutes. Test 0.K.

FILL IN BELOW	FOR REMEDIAL W	ORK REPORTS ONL	Y	·····			
Original Well Da							
DF Elev	TD PBD	Prod. Int.	Compl Date				
Tbng. Dia	Tbng Depth	Oil String Dia	Oil String Depth				
Perf Interval (s)							
Open Hole Interv	alPr	oducing Formation (	s)				
RESULTS OF WC	DRKOVER:		BEFORE	AFTER			
Date of Test							
Oil Production, h	obls. per day						
Gas Production,	Mcf per day						
Water Production	n, bbls. per day						
Gas-Oil Ratio, c	u. ft. per bbl.			<del></del>			
Gas Well Potenti	al, Mcf per day						
Witnessed by							
			(Comp	(Company)			
OIL CONSER	OIL CONSERVATION COMMISSION above is true and complete to the best my knowledge.						
Name	1- Martin		OKIC	HUAL SIGNED BY R. L. ELKINS			
Title		Position Div	vision Mechanica				
Date	<u></u>	Company She	11 011 Company				