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**NEW MEXICO OIL CONSERVATION COMMISSION** FORM C-103  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

MAY 13 10 32 AM '64

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>East Pearl Queen Unit</b>	Well No. <b>27-10</b>	Unit Letter <b>F</b>	Section <b>27</b>	Township <b>19-S</b>	Range <b>35-E</b>
Date Work Performed <b>4-29 thru 5-3-64.</b>	Pool <b>Pearl Queen</b>	County <b>Lea</b>			

**THIS IS A REPORT OF: (Check appropriate block)**

- ☐ Beginning Drilling Operations    
 ☐ Casing Test and Cement Job    
 ☒ Other (Explain): **Convert to Injection well.**  
☐ Plugging    
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and packer and ran GR-CCL Log 4900-4892'.
2. Set Baker Model K Cement Retainer at 4892' with stringer and squeezed open hole. Pulled tubing and stringer.
3. Perforated 4872-4875' with four jet shots per foot.
4. Ran tubing with Model R packer and set packer at 4850' and acidized with 500 gallons 15% NEA with Fe additive. Pulled tubing and packer.
5. Ran Baker Model A Tension Packer on 155 joints 2 1/2" EUE 8 round thread plastic coated tubing (4832') and set packer at 4841' with 10,000# tension. One 6' one 8' sub on top of string.
6. Hooked up well head.

R-2538

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

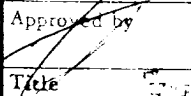
D F Elev.		T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Original Signed By R. J. Doubek</b>
Title <b>Division Mechanical Engineer</b>	Position <b>Division Mechanical Engineer</b>
Date	Company <b>Shell Oil Company</b>