DIS	TRIBUTION	
SANTA FE		T T
F.LE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GA5	l
TRANSPORTER	GAS	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

TRANSPORTER	GAS	(Submit	MISCELLAI	NEOU Distric	S REF	PORTS O	N WELLS	,,44 °64		
Name of Company	L Company			Addre	SS		swell, New	· · · · · · · · · · · · · · · · · · ·		
Lease Roas	rl-Queen Ur		Il No. Unit	Letter	Section 27	Township	S	Range		
Date Work Perform May 18 thm		Pool Pearl-	Queen			County	Lea			
		THIS IS A	REPORT OF:	(Check	appropri	ate block)				
Beginning D	eg Drilling Operations Casing Test and Ceme				ment Job Sther (Explain):					
Plugging		Reme	Remedial Work Convert				to Injection Well			
Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Pulled rods, pump and tubing and cleaned out 4904'-4918' (FBTD). 2. Ban Baker Hodel R plastic coated packer on 150 jts. 2" BUE, 6rd, plastic coated tubing (4667'). Hung open ended at 4677' with packer set at 4670-4677' with 14,000 psi. 2" SH at 4669'. 3. Hooked up wellhead. MOCC Order No. R-2538										
			Position Productio	reduction Foreman			Company Shell Oil Company			
		FILL IN BELO	W FOR REME	DIAL W	ORK R	EPORTS OF	NLY			
D D E :	17.5		ORIGINAL	WELL D	ATA					
D F Elev.	T D		PBTD	PBTD		Producing	Interval	Completion Date		
Tubing Diameter	g Diameter Tubing Depth			Oil String Diam		eter	Oil String	Oil String Depth		
Perforated Interva	l(s)									
Open Hole Interval				Producing Formation(s)						
			RESULTS OF	WORK	OVER			· · · · · · · · · · · · · · · · · · ·		
Test	Date of Test	Oil Production BPD	Gas Product MCFPD			Production PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD		
Before Workover										
After Workover	 									
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by		•		Name		Original Signe	ed B y ock	R. J. Doubek		
This	Engineer District 1				Position Division Mechanical Engineer					
MAY 26 1994					Company Shell Oil Company					