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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

Shell Oil Company

Address

P. O. Box 1858, Roswell, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
East Pearl-Queen Unit	27-2 18	B	27	19-S	35-S
Date Work Performed	Pool	County			
May 14 thru 17, 1964	Pearl-Queen	Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Convert to Dual Injection Well

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Checked for communication and found none. Pulled 2" plastic coated tubing and packer.
2. Ran Guiberson AG Packer and set at 4700'. Ran Guiberson RLC-2 Packer with two joints (63') 2" HUE 8rd tubing. Plastic coated inside and outside with seal assembly as tail pipe on 152 joints (4625') 2" HUE 8rd plastic coated tubing. Set open ended in AG Packer at 4700' with 18,000 psi. RLC-2 Packer set at 4635-4642'. 2" SN at 4630'. One 6' and one 8' sub on top of string. Ran 156 joints 1" H.G. BBS plastic coated tubing (4628') with seal assembly open ended. Set RLC-2 Packer at 4635' with 6000 psi. One 3', three 1' subs on top of string.
3. Hooked up plastic coated wellhead.

MMOCC Order No. R-2538

Witnessed by	Position	Company
M. E. Dillon	Production Foreman	Shell Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name	Original Signed By
		R. J. Doubek
Title	Position	
Engineer District 4	Division Mechanical Engineer	
Date	Company	
	Shell Oil Company	

