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NEW MEXICO OIL CONSERVATION COMMISSION **FORM C-103**
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|------------------------------|-------------------------|----------------------|--|----------------------|--|--|
| Name of Company Shell Oil Company | | | | Address Box 1858 Roswell, New Mexico | | | |
| Lease East Pearl-Queen U. | Well No. 27-22 / 8 | Unit Letter B | Section 27 | Township 19 S | Range 35 E | | |
| Date Work Performed 12-1-63 thru 1-1-64 | Pool Pearl-Queen | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Convert Well to Water Injection |

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Cleaned out sand 4865'-4875' with sand pump and drilled cement to 4891' with Red Top Bailer.
2. Perforated 4874'-4883' with two jet shots per foot.
3. Ran 157 joints (4859') of 2" EUE, 8r, tubing and hung open ended @ 4867' with Baker Model "R" Dual Grip Packer set @ 4861' with 15,000 psi and 2" SN @ 4859'. Tubing is plastic coated.

N.M.O.C.C. Order No. R-2538

| | | |
|-------------------------------------|----------------------------------|-------------------------------------|
| Witnessed by M. R. Dillon | Position Prod. Foreman | Company Shell Oil Company |
|-------------------------------------|----------------------------------|-------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

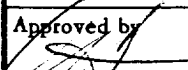
| | | | | |
|---|------------------------------|--|--|-----------------------------------|
| D F Elev. 3726' | T D 4895' | P B T D 4872' | Producing Interval 4677'-4846' | Completion Date 2-16-58 |
| Tubing Diameter 2" | Tubing Depth 4858' | Oil String Diameter 5 1/2" | Oil String Depth 4895' | |
| Perforated Interval(s) 4677'-4684', 4781'-4788', 4832'-4836', 4841'-4846' | | | | |
| Open Hole Interval | | Producing Formation(s) Queen | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | | |
|---|---|---|
| Approved by  | Name R. A. Lowery | Original Signed By R. A. LOWERY |
| Title Engineer District 1 | Position District Exploitation Engineer | |
| Date FEB 3 1964 | Company Shell Oil Company | |

