Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | | API No. | | | |
|--|--|--|---------------------------------------|--------------|--|--|---------------------------------------|---------------------------------------|---------------------------------------|----------------|--|
| Sirgo Operating, Inc | • | | | | | | 30 | -025 | -032 | 17 | |
| Address | | | | | | | | | | | |
| P.O. Box 3531 M | idland, | Texas | 79702 | 2 | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Oth | et (Please expli | zin) | | | | |
| New Well | Change in operator from Petrus Oil Co., L. | | | | | | | | | | |
| Recompletion | Oil | _ | Dry Gas | | to S | Sirgo Ope | erating, | Inc. e | ffective | <u>.</u> | |
| Change in Operator | Casinghead | d Gas | Condensate | <u> </u> | | ember 1, | | · · · · · · · · · · · · · · · · · · · | | | |
| If change of operator give name and address of previous operator Pet | rus Oil | Compar | ny, L.P | · . | 12201 1 | Merit Dr. | Sui | te 900 | | s, Texas | |
| II. DESCRIPTION OF WELL | AND LEA | | | | | | | | | | |
| Lease Name Well No. Pool Name, I | | | | | | | of Lease | | ease No. | | |
| East Pearl Queen Unit 20 Pearl (| | | | :1 (Q | (ueen) | | | e, Federal on Fee | | | |
| Unit Letter D: 660 Feet From The North-Line and 60 Feet From The West Line | | | | | | | | | | | |
| Section 27 Townshi | _p 19S | | Range 3 | 35E | . NI | мрм, | Lea | ì | | County | |
| Seedou // Yownam | <u>p</u> | | realige 5 | | | · · · · · · | . 1 . | <u> </u> | 14. | County | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS welcton - Holive | | | | | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Shell Pipeline Corp. P.O. Box 1910 Midland, Texas 79702 Nappe of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent). | | | | | | | | | | | |
| Name of Authorized Transporter of Casing Warren Petroleum | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| Phillips 66 Natural Gas Co. | | | | | 4001 P | enbrook | Odes When | 32 Texas /9/62 | | | |
| give location of tanks. | | | | | , | | i when | 2/4/59 | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | | | | | | |
| IV. COMPLETION DATA | nom zay oan | i rease or p | coi, give co | -inititiSi | ng older num | | | | | | |
| | | Oil Well | Gas V | Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | İ | i | | | İ . | i · | | | i | |
| Date Spudded | Date Compl | l. Ready to | Prod. | | Total Depth | · | · · · · · · · · · · · · · · · · · · · | P.B.T.D. | · | | |
| | | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas I | Pay | | Tubing Dept | Tubing Depth | | |
| Perforations | | | | | | | | Day Carrie Gl | | | |
| Periorations | | | | Depth Casing | g Shoe | | | | | | |
| | | UDDIO / | CACINIC | ANID | CITA (EXITE) | IC DECOR | | <u> </u> | | | |
| TUBING, CASING AND | | | | | CEMENTII | | <u> </u> | T - | A 01/0 0 51/1 | | |
| HOLE SIZE CASING & TUBING SIZE | | | | | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | ļ | | | |
| | | | | | | | | | · · · · · · · · · · · · · · · · · · · | | |
| | | | | | | | | <u> </u> | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | BLE | 1 | | | | <u></u> | | | |
| OIL WELL (Test must be after re | | | | id must l | be equal to or | exceed top allo | wable for this | depth or be fo | or full 24 hour | rs.) | |
| Date First New Oil Run To Tank | Date of Test | | · · · · · · · · · · · · · · · · · · · | | | thod (Flow, pu | | | | | |
| | | | | | | • | | | | ! | |
| ength of Test Tubing Pressure | | | | | Casing Pressu | ге | | Choke Size | | | |
| | | | | į | | | | | | | |
| Actual Prod. During Test Oil - Bbls. | | | | | Water - Bbls. | | | Gas- MCF | | | |
| | | | | | | | | | | | |
| GAS WELL | | | | | | | | | | | |
| ctual Prod. Test - MCF/D Length of Test | | | | | Bbls, Condens | ate/MMCF | | Gravity of Condensate | | | |
| | | | | Ì | | | | ' | | | |
| Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressu | re (Shut-in) | | Choke Size | | | |
| | | | | | | | | | | | |
| VI. OPERATOR CERTIFICA | ATE OF | COMPI | TANCE | , | [| | | L | | | |
| | | | | ' | | IL CON | SFRV | ATION F | OIZIVIC | N | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | , | | _ | _ | |
| is true and complete to the best of my knowledge and belief. | | | | | D-1- | A | | NUA | 2 1 198 |) U | |
| | | | | | Date Approved | | | | | | |
| Selie Godbran | | | | | Date Approved NOV 2 1 1989 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | | | |
| Signature | | | | | By_ | | וכות | CICT I SUP | RVISOR | | |
| Julie Godfrey Production Tech. | | | | | | | | | | | |
| Printed Name Title November 14, 1989 (915) 685-0878 | | | | | | | | | | | |
| November 14, 1989 (915) 685-0878 Date Telephone No. | | | | | | | | | | | |
| | | - 5.5pi | ,, | | l | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.