

B-35-E

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Shell Oil Company
(Company or Operator)McIntosh
(Lease)Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 27, T. -19-S, R. -35-E, NMPM.Pool, Pearl-Queen, Lee County.Well is 660 feet from north line and 660 feet from west lineof Section 27. If State Land the Oil and Gas Lease No. is W.Drilling Commenced November 10, 19 57 Drilling was Completed November 25, 19 57.Name of Drilling Contractor Norman Drilling CompanyAddress Box 1718, Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3734. The information given is to be kept confidential until not confidential, 19 .

OIL SANDS OR ZONES

No. 1, from 4656 to 4670 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32.4	NEW	295				
5 1/2"	15.54	NEW	4675	Larkia		4656' - 4670'	Surface String Oil String

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	306	300	Pump & Plug		
7 7/8"	5 1/2"	4885	700	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru perforations w/10,000 gallons gelled lease crude containing 14 sand/gallon & 0.14 Alomite/gallon. Overflushed w/100 NO.

Result of Production Stimulation ON RPT enabled 174 BOPD / 75 MWPD. Gravity 36.4 deg. API.

GOR TEST

Depth Cleaned Out 4827

CORD OF DRILL-STEM AND SPECIAL TI)

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4885 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 8, 1937

OIL WELL: The production during the first 24 hours was 249 barrels of liquid of which 70% was oil; % was emulsion; 20% water; and % was sediment. A.P.I. Gravity 36.4 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3367' (-377')	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3832' (-388')	T. McKee	T. Menefee
T. Queen 4540' (-796')	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Surface & Red Beds				
110	1720	1610	Red Beds				
1720	3200	1480	Red Beds, Anhydrite, Salt				
3200	3890	690	Anhydrite				
3890	4030	140	Anhydrite & Dolomite				
4030	4885	855	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1937

(Date)

Company or Operator Shell Oil Company

Address Box 845, Roswell, New Mexico

Name Rex C. Cabaniss

Original Signed By
Rex C. Cabaniss

Position or Title District Exploitation Engineer