

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSED OR COMPLETED OPERATIONS ON A DIFFERENT RESERVOIR. (USE APPLICATION FOR PROPOSED OPERATIONS FOR SUCH PROPOSALS.)	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form of Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79702	9. Well No. 25
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Pearl Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3735 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-77: Installed BOP. Pulled tubing and found plugged W/paraffin.  
11-23-77: Pumped hot water down casing. Pulled and laid down old casing. Started into well W/bit and casing scraper.  
11-24-77: Shut down for holiday.  
11-25-77: Washed out casing to 4809' - could not get deeper.  
11-26-77: Ran 2 3/8" tubing. Loaded backside W/treated fresh water.  
11-27-77: Shut down.  
11-28-77: Pumped 3 bbls Champion TWC-30 mixed W/3 bbls fresh water to spot. Let set for 15 minutes. Pumped 1/2 bbl in 15-minute stages. Flushed W/20 bbls lease crude.  
11-29-77: Pumped 110 gals Champion P-27 and 5 gals BP-61 in 100 bbls produced water followed W/50 bbls produced water. Pumped 3000 gals 15% NEA W/100# benzoic acid and rock salt.  
12-01-77: Flowed 11 BO and 360 BW in 24 hours.  
12-02-77: " 12 " " 305 " " " " .  
12-03-77: " 11 " " 275 " " " " .  
12-04-77: " 10 " " 265 " " " " . Well now back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullas TITLE Senior Production Engineer DATE 1-17-78  
Orig. Signed by Jerry Sexton  
Dist 1, Supv.  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 20 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 19 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.