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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1810, Midland, Texas 79701	9. Well No. 25
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3735 DF	12. County Lea

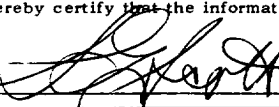
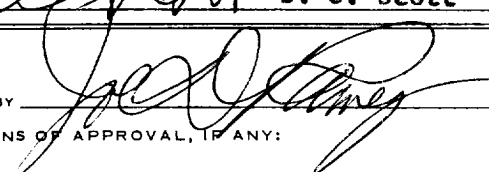
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 28, 1971

1. Pulled rods, pump and tubing.
2. Set CIBP at 4825' and topped with 1 sack cement (perforations 4836-4901 below BP).
3. Ran 153 jts 2 1/2" tubing, hung at 4816'. Ran 2 1/2" x 2" x 18' RWBD pump on 30 - 1" + 120 - 7/8" + 39 - 1" rods.
4. Placed on production. Well producing from perforations 4687 - 4805'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  S. G. Scott	TITLE Senior Operations Engineer	DATE 5-19-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE MAY 24 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 24 1971

OIL CONSERVATION COMM.
HOBBS, N. M.