## NEW \*\*\*XICO OIL CONSERVATION COMM\*\*\*ION Santa Fe, New Mexico



REQUEST FOR (OIL) - (CHERN ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was soft. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			·		_	ew Mexico			1958
					· · ·	NOWN AS.		(Date)	
							in SW	IZ NW	17
Сотралу	or Operat	tor)		(Lease)	, wen wo	<b>D1</b>	, <b>111</b>	··· / <b>4</b> ·····	74,
	., Sec	27	T19-S	, R. <b>-35-E</b>	, NMPM.,	Pearl-Qu	een	•••••••••••••••••	Pool
62			County D	ate Spudded	4-29-58	Date Drilli	ng Completed	5-9-58	3
			Elevation	3735 (D	<b>F)</b> Tota	1 Depth 493	21 PBT	D 49071	
			Top Oil	CPay 4687'	Name	of Prod. Form.	Queen		
C	в	A	PRODUCING I	NTERVAL -					
			Perforation	<u>s 4687 - 4</u>	698 * & 4800	- 4805'			
F	G .	H	Open Hole	None	Dept Casi	h ng Shoe 4932	Depth Tubin	g 4883'	
K	J	I			bble of l	bble wate	n in he		Choke
N	0	P		_				Chok	e
					Dis.011,	DDIS Water 1	. <u></u> nrs,	<u>V</u>	
107 27	109-26				•				
<u></u>				d. Test:	MCF/	Day; Hours flowe	edCho	ke Size	
		_							
			Test After	Acid or Fractur	e Treatment:		_MCF/Day; Hou	rs flowed	
8 28	34	300	Choke Size	Method	of Testing:		······		
			Acid or Fra	cture Treatment	(Give amounts o	f materials used	, such as acid	d, water, oil	, and
2 492	21	700	(and): 21	1.000 g. of	1. 21.000#	sand. 2.100	# Adomite.	**	
8 487	77		Casing	Tubing	Date firs	t new o tanks M	y 21, 195	\$8	
	## 300	) g. 73		i h6 ball s	ealers				
5			**************************************						
		••••••	•••••						
ereby cer	tify that	the infor	mation giver	above is true	and complete t	o the best of my	knowledge.		
	MAY 2	6 1955	<i>c</i>		F	Shall (H1)	Company	••••••	
<b></b>						(Company	or Operator)	ginal Signed	d By
OIL CC	NSERV	ATION	COMMISSI	ON	By: Rex	U. Gabanis	<b>1</b> 1	ex C. Caban	uis <b>s</b>
Z		1		P.					
	: L.	free 1	1 An	$L : \hat{X}$	Title Dis	trict Explo:	itation Er	gineer	
				here have been and here here here here here here here her					
Fnojn	my Die	trici Y	f	here ( and a second		d Communicat			
Engin	Y Die	trici Y	,		Sen		ions regarding		
	1 011 ( Company Letter rea lease indi C F K N 5100 27- Gasing ar F % 28 % 28 % 28 % 28 % 28 % 28 % 28 % 28	1 Oil Company or Opera    Company or Opera    Leiter    Icase indicate loca    C  B    F  G    F  G    K  J    N  O    Scasing and Company  Feet    /8  284    /2  4921    /8  4877    s:  *** 300	1 Oil Company (Company or Operator) Sec. 27 Letter rea Please indicate location: C B A F G H K J I N O P Sion 27-19S-35E Casing and Comenting Record Feet Sax 78 284 300 72 4921 700 78 4877 State Say Sec. 23 Sec. 27 Sec. 28 Sec. 28 Sec. 28 Sec. 28 Sec. 28 Sec. 27 Sec.	1 Oil Company or Operator)    . Sec	1 Oil Company  McIntos    (Company or Operator)  (Lease)    Sec.  27  T19-S  R35-E    Lesse  Rease indicate location:  County. Date Spudded    C  B  A  Elevation	(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KI I OIL COMPANY MGINTOSH, Well No (Company or Operator) (Lease)	(Place)    (Lease)    (County. Date Spudded, 4-29-58    Top 01/0000 (Lease)    Top 01/0000 (Lease)    Top 01/00000 (Lease)    Top 01/00000 (Lease)    Perforationa 4687 - 4698' & 4800 - 4805'    Perforationa 4687 - 4698' & 4800 - 4805'    Open Hole Depth    Natural Prod. Test:    Matural Prod. Test:	(Place)    (Place)    I OII Company  NoInto sh  Well No. 2  , in	E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    1 011 Company  MeIntosin  well No2  inSW //.WW    (Company or Operator)  T19-S  R-35-E  NMPM, Pearl-Queen    (Company or Operator)  T19-S  R-35-E  NMPM, Pearl-Queen    (Company or Operator)  County. Date Spudded, 1-29-58  Date Dething Completed  5-9-55    tesse indicate location:  County. Date Spudded, 1-29-58  Date Dething Completed  5-9-55    Top 011/0000000  21/35 (DP)  Total Depth  1932'  PETD  1907'    C  B  A  Perforations  1687 - 1698' & 1600 - 1805'  Depth  Open Hole  None  Casing Shoe  1932'  Tubing 1883'    X  J  I  None  Casing Shoe  1932'  Depth  1883'    N  O  P  Oil MELL TEST -  Natural Prod. Testi  bbls.oil, 150  bbls water in 21 hrs, 0 min. Size    Caseing and Generating Baoord  Nethod of Testing (pitot, back pressure, etc.)'