

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**RECEIVED**  
(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was submitted. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

May 23, 1958

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Shell Oil Company

McIntosh

, Well No. 2, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

E, Sec. 27

T-19-S

R-35-E

NMPM.

Pearl-Queen

Pool

Unit Letter

Lea

County. Date Spudded 4-29-58

Date Drilling Completed 5-9-58

Elevation 3735 (DF)

Total Depth 4932' PBD 4907'

Top Oil/Gas Pay 4687'

Name of Prod. Form. Queen

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**PRODUCING INTERVAL -**

Perforations 4687 - 4698' & 4800 - 4805'

Open Hole None

Depth 4932' Depth 4883'

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, 150 bbls water in 24 hrs, 0 min. Choke Size pump

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 24,000 g. oil, 24,000# sand, 2,400# Adomita, \*\*

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks May 21, 1958

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter None

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8	284	300
5 1/2	4921	700
2 3/8	4877	

Remarks: \*\* 300 g. 7 1/2 MCA, and 46 ball sealers

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 26 1958, 19\_\_\_\_\_

Shell Oil Company

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Rex C. Cabaniss Original Signed By Rex C. Cabaniss  
(Signature)

By: \_\_\_\_\_

Title: District Exploitation Engineer  
Send Communications regarding well to:

Title: \_\_\_\_\_

Name: Shell Oil Company

Address: Box 845, Roswell, New Mexico