Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I.	O REC	QUEST TO TE	FOR A	LLOW	ABLE AND	AUTHOR	IZATION	1			
Operator	OIL AND NATURAL GAS Well API No.										
Pyramid Energy,					30-025-03219						
Address											
Reason(s) for Filing (Check proper box	Lace, S	te. 21	O San	Anton			3216				
New Well	,	Chance	in Transpo	orter of:	O.	her (Please exp	lain)				
Recompletion	Oil	<u> </u>	Dry Ga								
Change in Operator	Casingh	ead Gas	Conder								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	L AND LI	EASE									
Lease Name East Pearl Oueen	East Pearl Ougan II. Well No. Pool Name, Inc					uding Formation Kin			$\overline{\gamma}$	Lease No.	
Location	www	37	Pe	earl (Queen)		State	, Federal or F	ee)	20030 110.	
Unit Letter O	_ :6	60	_ Feet Fro	om The _	South Lin	e and _1980). F	eet From The	East	1:	
Section 27 Township 19S Range					5E , N	МРМ,		Lea County			
III. DESIGNATION OF TRAI	NSPORT	ER OF C	II. A NI	NATT	DAI CAC						
at a second stamppoint of Off	(C)	or Conde	nsate	- 11AIC	Address (Giv	e address to wh	ich anneme	d conv of this	form is to b		
EOTT Oil Pipeline Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas, 77210, 4666						
Name of Authorized Transporter of Casin Warren Petroleum	Gas	Address (Give address to which approved copy of this form is to be sent))=4666 (ent)				
If well produces oil or liquide.	Unit Sec. Twp.				1.0. BOX 1		Tulsa, OK 74102				
give location of tanks.	F	j 27	19s	1 35F	Is gas actually Yes		When	?			
f this production is commingled with that V. COMPLETION DATA	from any of	her lease or	pool, give	comming	ing order numb	er:					
Designate Type of Completion	an.	Oil Well	G	s Well	New Well	Workover	Deepen	Dive Deek	Same Res'v		
Date Spudded		1			i i		Dapen	i ridg Dack		Diff Res'v	
	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
sales and sales and sales are sales and sales are sales are sales and sales are sales						- ,		Tubing Depth			
erforations								Depth Casin	g Shoe		
		TIDDIC	G + 677 **			·····					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE										
CACING & TOBING				26	DEPTH SET			SACKS CEMENT			
											
											
. TEST DATA AND REQUES	T FOD A	LLOW	D. C.								
IL WELL Test must be after re	I FUR A	LLUWA	BLE			-	,		· · · · · · · · · · · · · · · · · · ·		
ate First New Oil Run To Tank	and must b	the equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
	Date of Tes	-			r roomering reten	iou (r <i>iow, pie</i> n,	p, gas iyi, ei	c. <i>)</i>			
ength of Test	Tubing Pressure				Casing Pressure		 -	Choke Size			
ctual Prod During Test	rod. During Test Oil - Bbls.				Water - Bbls.						
11000 Portink 1690								Gas- MCF			
AS WELL											
	Length of To	est	<u> </u>	· .	5C1. A	40					
Dugui of 1681					Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pitot, back pr.)	Tubing Press	ubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
								Choke Size			
I. OPERATOR CERTIFICA	TE OF	COMPL	IANC	E							
I hereby certify that the rules and regulations of the Oil Concernation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NOV 2 9 1993						
1147	-624	V 11			Date A	.pproved ^{1\}	UY Z M	1993			
Set Grant					·						
Signature Scott Graef Production Engineer					By January Conference Senton						
Scott Graef Production Engineer Printed Name / / / / / Title					1 2						
11/16/93	(210)	308-8			Title					·	
Date / /			one No.	— II							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.