

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03220 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5838
7. Lease Name or Unit Agreement Name East Pearl Queen Unit
8. Well No. 32
9. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	
2. Name of Operator Pyramid Energy, Inc.	
3. Address of Operator 14100 San Pedro, Suite 700 San Antonio, Texas 78232	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3726' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
Convert to Injection
OTHER: ☒ WFX-026

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/24/91 - 7/10/91 MIRU Workover Rig. Pulled rods & tbg. Ran tbg. and packer. Located several holes in casing from 750' to 45'. Squeezed casing leaks with 5 squeeze jobs. Squeezed leaks with a total of 325 sks. Class "C" cement. Tested casing to 500 psi. Cleaned out wellbore to 4877'.

07/11/91 Ran plastic coated tubing and packer. Circulated packer fluid in annulus and set packer at 4609'RKB. Ran state pressure test on annulus - held O.K. Put well on injection through perfs. 4707'-4877'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Production Engineer DATE 3/25/93
TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (210) 490-5000

(This space for State Use)

ORIGINAL SIGNED BY JERRY BEXLEY

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 30 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 29 1993

OCD HOBBS OFFICE