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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>E-5838</b>	
7. Unit Agreement Name <b>East Pearl Queen Unit</b>	
8. Farm or Lease Name <b>East Pearl Queen Unit</b>	
9. Well No. <b>32</b>	
10. Field and Pool, or Wildcat <b>Pearl Queen</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Shell Oil Company</b>
3. Address of Operator <b>P. O. Box 1509 - Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3726 DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**March 14, 1972 to March 17, 1972**

**Treated perforations 4707-4877 with 1000 gal Para-Clean 15% NE-FE.  
Treated with 1600 gal LSD + 600# rock salt in 4 stages.**

**March 29, 1972**

**Treated perforations 4707-4877 with 1600 gal Gyp-Sol in 4 stages.**

**April 5, 1972**

**Treated perforations 4707-4877 with 2400 gal 15% NE acid.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. R. Farina</i> <b>J. R. Farina</b>	TITLE <b>Senior Production Engineer</b>	DATE <b>4-28-72</b>
APPROVED BY <i>Joe D. Ramey</i> <b>Joe D. Ramey</b>	TITLE <b>Dist. I, Supv.</b>	DATE <b>MAY 4 1972</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY - 3 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

14M