

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-03221

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Pearl Queen Unit

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Pyramid Energy, Inc.

8. Well No.
#36

3. Address of Operator
14100 San Pedro, Ste. 700 San Antonio, Texas 78232

9. Pool name or Wildcat
Pearl Queen

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 27 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3713 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Return TA Injection Well to active status ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU Workover Rig & NU BOP. RIF w/bit & collars on 2-7/8" tbg. Top of cement reported to be 4574' with a Baker Model "K" cement retainer @ 4668'. Test casing to 1500 psi. Drill cement & retainer.
- 2) Clean out wellbore to top Guiberson "AG" Drillable Packer @ 4800'. Drill up Packer & clean out to PBTD 5007'.
- 3) Pull out of hole and reperforate the original injection intervals that were covered with cement (original injection intervals: 4738'-4746', 4858'-4861', 4879'-4886' & 4910'-4916').
- 4) Run 2-3/8" 4.7# J-55 EUE internally plastic coated tbg. and Baker AD-1 Packer (or equivalent). Set Packer @ 4700'. Run backside pressure test in accordance with OCD Rules & Regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Production Engineer DATE 01/10/91

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (512) 490-5000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: