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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|----------------------------|-------------------------|----------------------|---|----------------------|--|--|
| Name of Company Shell Oil Company | | | | Address P. O. Box 1858, Roswell, New Mexico | | | |
| Lease East Pearl-Queen Unit | Well No. 27-24 | Unit Letter N | Section 27 | Township 19-S | Range 35-E | | |
| Date Work Performed May 17 thru 18, 1964 | Pool Pearl-Queen | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Convert to Dual Injection Well

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. **Ran RLC-2 Packer with 3 joints (93') 2" EUE tubing plastic coated inside and outside with seal assembly as tail pipe on 152 joints 2" EUE, 8rd, plastic coated tubing (4691'). Set open ended in AG Packer at 4800' with 16,000 psi. RLC-2 Packer set 4700-4707'. 2" SN at 4697'. One 8' sub on top of string.**
2. **Ran 149 joints 1" H.G. DS plastic coated tubing (4693') with seal assembly. Set open ended in Quiberson RLC-2 Packer at 4700' with 6000 psi. Two 10', one 6', two 1' subs on top of string.**
3. **Hooked up plastic coated wellhead.**

MOCC Order No. R-2538

| | | |
|-------------------------------------|---------------------------------------|-------------------------------------|
| Witnessed by M. R. Dillon | Position Production Foreman | Company Shell Oil Company |
|-------------------------------------|---------------------------------------|-------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

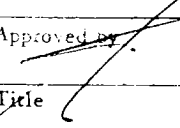
| ORIGINAL WELL DATA | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---|---|
| Approved by  | Name R. J. Doubek |
| Title Division Mechanical Engineer | Position Division Mechanical Engineer |
| Date 5/21/64 | Company Shell Oil Company |