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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 11 10 20 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Skelly Oil Company	5. State Oil & Gas Lease No. B-2359
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico	7. Unit Agreement Name Lovington San Andres Unit
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17S RANGE 36E NMPM.	8. Farm or Lease Name --
	9. Well No. 47
	10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3836' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Converted to Injection**
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Cleaned out to 4935'.
3. Ran internally coated (Duo-line) 2-3/8" OD tubing with Halliburton Tension Type R-3 Packer set at 4517' with 13,000#.
4. Filled casing annulus behind tubing with treated water.
5. Well converted to injection status 10:00 a.m. August 6, 1969.
6. Injection will be into open hole 4620-4935'. T.D. 4944'.
7. Hooked up to injection system.

Work approved by Commission Order No. WFX-319.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) V. E. Fletcher TITLE District Production Manager DATE August 8, 1969
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2359	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		-	
3. Address of Operator		9. Well No.	
P. O. Box 730 - Hobbs, New Mexico 88240		47	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER "K" , 1980 FEET FROM THE south LINE AND 1980 FEET FROM		Lovington San Andres	
THE west LINE, SECTION 1 TOWNSHIP 17S RANGE 36E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3836' DF		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Plugback in same Zone <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up workover rig 10-8-68. Dumped 21 gallons Hydromite 4912-4905'. Dumped 21 gallons Hydromite at 4905' - Found top of Hydromite at 4800'. Drilled Hydromite with sand pump 4800-4805'; then found top of Hydromite at 4905'. Dumped 21 gallons Hydromite at 4648'. Ran tubing with 4-3/4" bit and drilled out Hydromite 4648' to 4668'. Circulated hole clean to 4905'. Dumped 21 gallons Hydromite at 4905', filling back to 4817'. Drilled Hydromite 4817' to 4847' and circulated hole clean to 4905'. Pulled tubing and bit. Shut in for observation.

Rigged up workover rig 11-1-68. Ran tubing and Lynes openhole inflatable packer to 3500'.

Squeezed openhole section 4880-4905' down tubing with 3,000 gallons "zone lock." Let "zone lock" set for 18 hours.

Lowered tubing and packer, tagged top of plug at 4888', pulled tubing and packer. Moved in workover rig 11-16-68. Ran 160 Jts. (4871') of 2-3/8" OD tubing and set at 4871', setting nipple at 4838', perforations 4838'-4841'. Ran rods with pump set at 4838'. Installed pumping equipment.

Well tested 11-24-68 producing no oil and 157 bbls. water per day through open hole section 4620-4888' from the San Andres Pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **V. B. Fletcher**

SIGNED _____ TITLE **District Production Manager** DATE **12-9-68**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: