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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
() State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2359	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name Lovington San Andres Unit
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		9. Well No. 41
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3835' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Acid Treatment and Chemical Squeeze</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pulled rods, pump, and tubing.
- 2) Went in hole with 4 3/4" bit and cleaned out to TD of 4903' (38' fill).
- 3) Went in hole with packer and acidized with 4000 gallons 15% NEFE in 2 stages with 1000# of rock salt between stages. Max. press. 3500#, Min. press. 2100#, injection 1.9 BPM, ISIP 2650#.
- 4) Flowed well back.
- 5) Pulled packer and ran production equipment and found 26' of fill.
- 6) Squeezed well with 2 drums of Surflo H-35 scale inhibitor with 24 bbls. of fresh water. Flushed with 125 bbls. of brine.
- 7) Shut well in for 24 hours.
- 8) Returned well to production status 10/8/87.
- 9) Production before treatment 10 BOPD, 30 BWPD.
Production after treatment 16 BOPD, 116 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Eddie W. Seay TITLE Hobbs Area Superintendent DATE 10/16/87
APPROVED BY Oil & Gas Inspector DATE OCT 21 1987
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 20 1987

OCD

HOBBS OFFICE