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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2359</b>
7. Unit Agreement Name <b>Lovington San Andres Unit</b>
8. Farm or Lease Name <b>Lovington San Andres Unit</b>
9. Well No. <b>41</b>
10. Field and Pool, or Wildcat <b>Lovington San Andres</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>17S</b> RANGE <b>36E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3835' DF</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Jet clean San Andres open hole</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 6-20-73. Pulled rods and tubing.
- Ran Compensated Neutron Log from 4388' to 4888'.
- Cleaned out open hole section 4891-4903' TD.
- Ran tubing with Hydro-Jet tool.
- Treated open hole section 4635-4893' with 7000 gallons of 15% special jet acid and 35,000 SCF nitrogen, flushed with 26 barrels of fresh water.
- Pulled tubing and Hydro-Jet tool.
- Ran 155 joints of 2-3/8" OD tubing, set at 4869'. Ran rods and pump.
- Returned well to production 6-26-73, pumping 22 barrels of oil and 132 barrels of water per day, producing from San Andres open hole section 4592-4903'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow **D. R. Crow** TITLE Lead Clerk DATE August 1, 1973

APPROVED BY Joe D. Crow TITLE Dist. 4, Supv. DATE AUG 8 1973

CONDITIONS OF APPROVAL, IF ANY: