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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2359	
7. Unit Agreement Name	
Lovington San Andres Unit	
8. Farm or Lease Name	
Lovington San Andres Unit	
9. Well No.	
33	
10. Field and Pool, or Wildcat	
Lovington San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3836' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Locate and shut off water zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water production on this well had increased to 595 bbls./day.

- Moved in and rigged up workover rig 2-20-71. Pulled rods and tubing.
- Ran WACO Electric and Radioactive Surveys; indicated water production 4845' - 4854'.
- Ran Lynes open-hole millable inflatable bridge plug and set at 4791'; dumped cement on plug to 4275'. WOC 24 hours.
- Ran and set tubing at 4718' with seating nipple at 4709'. Ran rods and pump and tested well at one bbl. oil and one bbl. water per day.
- Moved in and rigged up workover rig 3-4-71. Pulled rods and tubing.
- Reran tubing with Model "R" packer, set packer at 4571'.
- Acidized open hole section 4591' - 4775' with 4,000 gallons 15% "NE" acid with 900# rock salt. Flushed with 28 bbls. water. Swabbed.
- Pulled tubing and packer.
- Ran tubing and rods and tested.
- Returned well to production status on March 11, 1971, producing 13 bbls. oil and 12 bbls. water per day through open-hole section 4591' - 4775' of the San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) J. R. Avent</u>	TITLE <u>Dist. Adm. Coordinator</u>	DATE <u>March 17, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT</u>	DATE <u>MAR 19 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 15 1971

OIL CONSERVATION COMM.
FEDERAL GOV.