SCOUT REPOR'T NEW MEXICO OIL CONSERVATION COMMISSION

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NEW ____EXICO OIL CONSERVATION COM _____SSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE	SUBMITTED IN TRIPLI	CATE. See in	nstructions in the	Rales and Rei	culations of	
	Momunen	t,New Mer		Recember	sth., 193	59
OIL CONSERVATION CO Santa Fe, New Mexico.		CAT	Place		THE	Def 1339
Gentlemen:	Amereda	Petroleum	Corporatio	n 🖿	State]	[A
Permission is requested to	o connect		Charles on Onen	otor		Lease
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South Lovington			,	County	, with the	pipe line of the
	o Pipe Line Compan					
ľ	Pipe Line Co. vernment or privately own	Stat	8	Addres	\$	
	Center of SW 2 9	F Seation	1-17-368			
Location of tank battery						
Description of tanks						
	vere filed with the Oil Cons					
All other requirements	of the Commission have	berraet) be	een complied w	ith. (Cross	out incorr	ect words.)

Additional information:

Well No.5 completed December 3rd., 1939 with inital production 174 barrels oil in 24 hours with gas oil ratio 585. Well was then acidized with 2000 gallons Dowell acid and on 10 hour test well flowed 263 barrels oil. Daily gas volume of 539 M.Cuft., gas oil ratie of 955. Wells #IEXEX 1-2-3-4 flowed from central tank battery as above and runs by T-NM Pipe Line Co., line. We request your authority to flow well #5 into same central tank battery and runs to be made by same carrier.

Yours	truly,
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Permission is hereby granted to make pipe line connec- tions requested above.	Amerada Petroleum Corporation			
	Owner or Operator			
OIL CONSERVATION COMMISSION, By Roy yarbraugh	BySuperintendent			
Title A. ANDREAS	Position			
State Geologist	Address			
Date Member Oll Conservation C'm's'H	Auuroop			