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		U.						Oklahoma.	
	commenced	U.						Oklahome.	
Drilling o	commenced					was completed.			19
		December	r 7	20	•		January	•	40
The Less	see is	December	r 7	20	•		January	4	40
The Less	ee is		PLOTONE	werp.		, Address	Januare	4	40
The Less	ee is	merada Pe	troloum	Cerp.		, Address	Prawer 2	040 Tulsa	0kla.
he Less	ee is	morada Pe	troloum	Corp.		, Address	Prawer 2	040 Tulsa	Okla.
		morada Pe	troloum	Cerp.		, Inder of	Drawer 2	040 Tulsa	. Okla.
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MUDDING AND CEMENTING RECORD

	ZE OF	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4" 9 7/8"	- 1	0 3/4" 7 5/8"	303 3099	215 Common	Halliburton t Halliburton		
6 8/4"		5 1/2"	4589	150 Common 50 Quiekse	Halliburton		

PLUGS AND ADAPTERS

Heaving 1	plug—Material	No plugs br adapters.	Depth Set
Adapters-	-Material	Size	

Adapters-Material

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RECORD OF SHOOTING OR CHEMICAL TREATMENT

su St	ZE .	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Well flowing 4 to 5 barrels per hour before treatment with 2000 gallons of Chemical Process acid. Well flowed (IP) 280 barrels in 24 hours thru 3/4" choke after acid treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

No drillmstamor special tests.

Rotary	tools	were	used	fromfeet	to 4900	Pi ^{pet,}	and	fromfeet	tofeet
Cable	tools	were	used	fromfeet	to	feet,	and	fromfeet	tofeet

PRODUCTION

Put to producing	
The production of the first 24 hours was	barrels of fluid of which 100 % was oil; No %
	sediment. Gravity, Be Gravity correction not made.
If gas well, cu, ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas_ No test
Rock pressure, lbs. per sq. in	

EMPLOYEES

	Driller	W.R. Sprouse	Driller
Johnnie Johnson	Driller	J.C. Noneker	Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this / 2	Monument, New Mexico January 10, 1940. Place Date
day of 19 7 0	NameA Law
Tatiin Mahoney	Position Superintendent
	Dahar I was As was walk as

FORMATION RECORD

	TO	THICKNESS IN FEET	FORMATION
0 17-1	17-10	17-1	O Cellar and substructure.
87	0 57 95	19- 56	2 Calisho
95	179	84	Caliche and sand Sand and gravel
179	240	61	Sand and shells
240	309	69	Redbed and redrock.Set 10 3/4" @ 805' w/ 180 sacks.
309	1050	741	Redbed and shells.
1050 1412	1412		Redbed and redrock.
3718	1712	200	Redbed and shells.
1820	1965	108	Redrock. Redrock and shells.
1965	1970	5	Anhydrite.
1970	2075	105	Ankydrite and redrock.
2075	2098	23	Anhydrite.
2098	2162	64	Salt and shells.
2162 2 36 0	2380	198	Anhydrite and redrock:
2700	2700 2967	34 0 267	Salt and shells.
2967	8109	148	Salt and anhydrite. Anhydrite and gyp. Set 7 5/8" & 3099' w/ 215 common and
8109	\$1.29	20	Anhydrite. 50 sx Quickset.
81,29	3231	102	Anhydrite and sand.
82,81	3426	195	Amhydrite and shale.
3426	351.8	87	Anhydrite.
3513 \$903	3903	39 0	Anhydrite and gyp.
39 10	39 10 39 84	7 74	Gas sand. Show of gas.
8984	4226	242	Anhydrite. Anhydrite and gyp.
4226	4385	129	Anhydrite, gyp and lime.
4355	4385	80	Anjydrite and gyp.
4365	4496	111	Line, anhydrite and gyp.
4496	4515	19	Lime and gyp.
4515	4900 TD.	\$85	Lime. @ 4589' Set 5 1/2" w/ 150 common and 50 Quicks t.
			Top of pay: 4605'. Bost pays: 4609-11; 4658-67;4616-26;4807-09;4836-40; and 4850-62.
			2" RUE seemless tubing @ 4852', Well flowed by heads TEXEMPTEREXEXENTREEE, 4 to 5 barrels per hour.
			Lowered tubing to 450%'. Treated with 2000 gallons of Chemical Process acid.Flushed with 32 barrels.Sumbbed and flowed approximately 5 barrels per hour from 4 p.m. to midnight. Flowed 72 barrels from midnight to 7 a.m. 24 hour IP test 7 a.m. to 7 a.m. 250 barrels of pipe line oil thru 3/4" choke with daily cas rate of 325 Mof
			Chemical Process acid. Flushed with 32 barrels. Symbol and flowed approximately 5 barrels per hour from 4 pen. to midnight. Flowed 72 barrels from midnight to 7 a.m.
			Chemical Process acid.Flushed with 32 barrels.Sumbbed and flowed approximately 5 barrels per hour from 4 pen. to midnight. Flowed 72 barrels from midnight to 7 a.m. 24 hour IP test 7 a.m. to 7 a.m. 289 barrels of pipe line oil thru 3/4" choke with daily gas rate of 325 Mof Gas/eil ratio 1160. Casing 300# Tubing 40#.
			Chemical Process acid.Flushed with 32 barrels.Sumbbed and flowed approximately 5 barrels per hour from 4 pen. to midnight. Flowed 72 barrels from midnight to 7 a.m. 24 hour IP test 7 a.m. to 7 a.m. 239 barrels of pipe line oil thru 3/4" choke with daily gas rate of 325 Mof Gas/eil ratio 1160. Casing 300# Tubing 40#.
			Chemical Process acid.Flushed with 32 barrels.Sumbbed and flowed approximately 5 barrels per hour from 4 pen- to midnight. Flowed 72 barrels from midnight to 7 a.m. 24 hour IP test 7 a.m. to 7 a.m. 239 barrels of pipe line oil thru 3/4" choke with daily gas rate of 325 Mof Gas/eil ratio 1160. Casing 300# Tubing 40#.
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			Chemical Process acid. Flushed with 32 barrels. Swabbed and flowed approximately 5 barrels per hour from 4 p.m. to midnight. Flowed 72 barrels from midnight to 7 a.m. 24 hour IP test 7 a.m. to 7 a.m. 230 barrels of pipe line oil thru 3/4" choke with daily gas rate of 325 Mod Gas/eil ratio 1160. Casing 300# Tubing 40#.
			Chemical Process acid. Flushed with 32 barrels. Symbol and flowed approximately 5 barrels per hour from 4 p.m. to midnight. Flowed 72 barrels from midnight to 7 a.m. 24 hour IP test 7 a.m. to 7 a.m. 239 barrels of pipe line oil thru 3/4" choke with daily gas rate of 325 Mod Gas/eil ratio 1160. Casing 300# Tubing 40#.
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