

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Unit Lovington San Andres
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 46
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool <u>Wildcat</u> <u>Lovington, San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3837' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) MIRU, 5/19/87. NU BOP. Circulated hole with 9# mud. TIH with 5 1/2" retainer set at 2685'.
- 2) Squeezed 5 1/2" casing 2685'-4150' with 200 sxs. Class "H" neat. Squeezed at 2700#. Leave 1/2 bbl. on retainer.
- 3) Cut 5 1/2" with Jet Cutter at 2400'. TOH with 5 1/2" casing. Perf 7 5/8" 4 shots at 1600'. Break circulation thru Bradenhead.
- 4) Spot 30 sxs. Class "H" 2450'-2350'. Tag top of plug at 2335'. ND BOP. NU Flange. Pump 880 sxs. Class "H" neat. Loose circulation thru Bradenhead with 533 sxs. pumped.
- 5) Displaced down 7 5/8" to 1000' with FW: Run Temp. Survey. TOC in 7 5/8" at 934'. Perf 7 5/8" casing at 310' 4 JS. Pump 180 sxs. Class "H" neat. Circulated 5 sxs. thru Bradenhead.
- 6) Removed WH. Install Dryhole Marker. P & A effective 5/22/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE 2/25/88

APPROVED BY

OIL & GAS INSPECTOR  
TITLE

DATE

MAY 24 1988

CONDITIONS OF APPROVAL, IF ANY: