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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Lovington San Andres Unit
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 46
4. Location of well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 17S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3837' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP.
2. Run free point survey. Cut 5-1/2" casing above free point with jet cutter and pull casing. (TOC calculated at 1656').
3. Run free point survey. Cut 7-5/8" casing at 5-1/2" casing stub or free point (whichever is higher) and pull casing. (TOC calculated at 1938').
4. Spot 100 sacks plug(s) across 5-1/2" and 7 5/8" casing stubs, minimum of 50' below casing stub and 50' above casing stub.
5. Spot 100 sacks plug across 10-3/4" shoe at 304', approximately 187' to 375'.
6. Spot 10 sack plug at surface.
7. Install abandonment marker. Rig down pulling unit. Clean location.

MUST LOCATE 1 SQ WATER FLOW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Calcarum

TITLE Area Superintendent

DATE 5-7-87

397-3571

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1987