I	57 TATE 7) E G.S. - ID OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator		CONSTRUCTION COMMISSION SET OR ALLOWABLE AND RANSPORT OIL AND NATURAL	Drim C+104 Superseder Old C+104 and C+. Effoctive 1+1+65 . GAS		
	Getty Oil Company					
	P. O. Box 1351, Midla Reoson(s) for filing (Check proper be New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry	Gas Diher (Please explain) Skelly Oil Compa Oil Company effe	any merged with Getty ective 1-31-77		
If change of ownership give name Skelly Oil Company, P. C. Box 1351, Midland, Texas 79702						
11.	II. DESCRIPTION OF WELL AND LEASE					
	Lease Name LOVINGTON San Andres 1 Location	Well No. Pool Name, Including	Formation San Andres			
	Unit Letter;6	60 Feet From The HORTH L	ine and 1980 Feet From	The EAST		
·	Line of Section To	ownship 17-5 Range	36-Е, ммрм,	Lea County		
III.	Name of Authorized Transporter of Or None - Input		Address (Give address to which appro			
	Name of Authorized Transporter of Ca None	isinghead Gas 🚺 or Dry Gas 🛄	Address (Give address to which appr	oved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? W	nen		
ıv.	If this production is commingled with COMPLETION DATA	ith that from any other lease or poul	, give commingling order number:			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	_l		Depth Casing Shoe		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ŀ						
ا ۷. ۱	TEST DATA AND REQUEST F	DRALLOWABLE (Test must be				
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
ŀ	Length of Test	" Tubing Pressure				
	Actual Prod. During Test		Casing Pressure	Choke Size		
Į		Oll-Bbls,	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condersate/MMCF	Gravity of Condensate		
F	Testing Method (pitot, back pr.)	Tubing Procesuro (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
- C	Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BYIsity Sector			
			Dist 1,	Supp.		
	(SIC) SIC STATE TO A LITY		This form is to be filed in compliance with RULE 1104.			
	(Signat District Product (Tub	don Manager	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AUCE 111. All sections of this form must be filled cut completely for allow-			
	February 1, 1977		chie on new and recompleted wells. Fill out only Sections I, II, BI, end VI fer changes of owner, Well name or number, or transporten or other such change of condition.			
	(Date		Well hame of humber, or transporte	n or other wuch change of condition.		

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