

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2359

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State L "A"
Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 8
Location of Well UNIT LETTER A 560 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 1 TOWNSHIP 17-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3832' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-11-83 to 1-19-83

RU, released pkr., installed BOP and pulled tbq. and hydraulic pumping equipment. Apollo Perf. Inc. ran GR/CCL Log fr. 8360' to 6360'. Ran RBP, setting tool, and Md. R dbl. grip pkr. on 2-7/8" tbq. w/BP set at 8329' and pkr. at 8319'. Tested BP w/4000#. Held OK. Released pkr. and spotted 5 bbls 15% HCL NE acid and 176 bbls. 50/50 brine water fr. 8319' to 8119'. Apollo Perf. Inc. perf. 5-1/2" csg. opposite Abo Zone w/2SPF as follows: 8160' to 8190', 8194' to 8197', 8202' to 8207', 8215' to 8235', 8242' to 8272' and 8278' to 8314'. Total of 260 shots. Re-ran pkr. set open ended at 8096'. B. J. Hughes acidized Abo Zone thru 5-1/2" csg. perf. fr. 8160' to 8314' w/5000 gal. 15% HCL acid in stages using rock salt in gelled brine water as diverter. Swabbed load. Spotted 2 sks. sand on top of BP. Checked top of sand at 8326'. Recovered pkr.. Re-ran Md. R single grip pkr. and hydraulic pumping equipment on tbq.. Removed BOP and connected well head and resumed pumping.

Test of 1-20-83: Pumped 140 b.o. & 250 b.w. in 18 hrs. on 42 SPM w/2200# press..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Seay TITLE Production Clerk DATE 1-21-83

APPROVED BY ORIGINAL SIGNED BY TITLE EDDIE W. SEAY DATE JAN 25 1983