		l	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INAMSPORTER	GAS		
OPERATOR			
		7	_

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C	
FILE		AND	Ellective 1-1-45	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	.\$	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR		***		
PROPATION OFFICE				
Amerada Hess Corporat	ion			
Address	161	_		
	ngton, New Mexico 88260	•		
Reason(s) for frling (Check proper box)	_	Other (Please explain)		
New Well Recompletion	Change in Transporter of: OII Dry Gas		•	
Change in Ow ership	Casinghead Gas X Condens	sate 🗍		
		· .		
If change o, ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
management of World Alin I	PACE			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		· Lease N	
State L"A"	8 Lovington Abo	Stotes, Federal o	E2359	
Location	,		,	
Unit Letter A : 660	Feet From The East Line	and 560! Feart From Th	• North	
Town	mahip 17-S Range 3	, NMPM,	Lea Count	
Line of Section Tow				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	James of this form is to be sent.	
Name of Authorized Transporter of Oil		Box 1510 - Midland, Texa		
Texas-New Mexico Pipeli Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas			
Phillips Petroleum Co.		Phillips Bldg. Odessa, Texas 79760		
If well produces oil or liquids,	Unit Sec. Twp. Pge.	is gas actually connected? When		
give location of tanks.	G 1 17-S 36-E	Yes	•	
	h that from any other lease or pool,			
COMPLETION DATA		New Well Workover Dempen	Plug Back Same Res'v. Diff. Re	
Designate Type of Completio	1		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (Dr., RRB, Rr, OR, Fle.)				
Perforations	•		Depth Casing Shoe	
		CEUENTING BECORD		
	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING C FOSIGE SIZE			
		fter recovery of total volume of lived oil a	nd must be equal to or exceed top a	
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)		
OII, WELL Date First New Oil Run To Tanks	Date of Teet	Producting Mathod (Flow, pumps, gas life	, 4(c.)	
		Casing Pressure	Choke Size	
Length of Teet	Tubing Pressure	Casing Pressure	4.1.4.	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gde • MCF	
Actual Proof During 1991				
<u></u>				
GAS WELL		Table Control ONCE	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-ia)	Choke Size	
s matter di marring (busnet and a birk				
CERTIFICATE OF COMPLIAN	CE "	OIL CONSERVA	TION COMMISSION	
		APPROVED MAY 1	5 1972	
I hereby certify that the rules and regulations of the Oil Conservation Orig. Signed by			Signed by	
shove is true and complete to the	9 Dest of my knowledge and parter.	BYlot	D. Randy	
	este.	Die Die	4. 1, Supv.	

This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all the an articles of the majority and the section of the section

Area Superintendent

(Tile)

Suggestion with the second state of the second state of			
NO OF CUPIES ESC	CIVEU		
DISTRIBUTE	211		
SAHTAFE			
FILE			
0.5.6.5.	and the second s		
LAND OFFICE			
TRANSFORTER	OIL	ļ	
	GAS		
OPERATOR			
Company of the control of the contro		1	i

Title)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104

	FILE U.S.G.S. LAND GEFICE IRANSFORTER OIL		FOR ALLOWABLE AND HSPORT OIL AND HATURAL C	Supersect Old C-103 and C-177 Effective 1-1-05
ĭ.	OPERATOR PROBATION OFFICE Operation		ny dia makamban mandadhar e magair signidan terandi. Mindin tishar siddistib, America	
	Amerada Hess Corporatio	n		gypergament ngghanga (s. a.
	Box 591 - Midland, Texa	s 79701		
	Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gos Castaghead Gas Conden	AMERADA H	: NAME FROM RADA DIV. ESS CORPORATION HESS CORPORATION
ļ	Change in Overship give name	Casinghead Gos Conden	EFFECTIV	E AUG. 1, 1971
	and address of previous owner			
Zž.	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Increding to	Comp. Carles	1 - 2 F - 2
	State L "A"	8 Lovington Ab	0	State 1E2359
	Unit Letter A : 560	Feet From The N Lin	and 660 Feet From	The E
	Line of Section 1 Town	nshtp 17S Hange	<u> 36Е , имрм, Lea</u>	County
HI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
	Texas New Mexico Pipe I	ine Co.	Box 1510 - Midland, To Address (Give address to which appro	exas wed copy of this form is to be sent)
	Skelly Oil Co.	y Oil Co. Box 1351 - Midland, Texas 79701 Ind. Sec. Two. Ede. Is as catually connected? When		exas 79701
	If well produces oil or liquids, give location of tanks.	G 1 178 36E	Yes	,
ŦŸ.	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.
	Designate Type of Completio	n - (X) Gas Well Gas Well		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoo
		TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE.		
V	TEST DATA AND REQUEST FOOL, WELL,	able for this d	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, Fump, gas	I and must be equal to or exceed top allow
	Date First New CII Run To Tanks	Date of Test		Choi e Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	OII-Eble.	Water-Bbis.	Gas-MCF
	GAS WELL			
	Actual Frod. Test-MOFAD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing trethod (priot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Ehut-in)	Choke Sixo
V	CURTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION
I hereby certify that the ruler and regulations of the Oil Conservation Commission have been compiled with and that the information given above to the end complete to the best of my knowledge and belief.				18 104 19
	shove to true end complete to the	e next of my knowledge and believ.	TITLE	eologisi

This form is to be filed in compliance with RULE 1104.

If this is a convert for allowable for a morely drifted or drope well, this form must be eccompanied by a tabulation of the deviated train on the well is accordance with much 111.

All excions of this form must be filled cut completely for allowable to the converted to the

RECEIVED

AUS 111971 OIL CONSERVATION COMM. HOBBS, N. M.