

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

February 5, 1952  
Date

Monument, New Mexico  
Place

Following is a report on the work done and the results obtained under the heading noted above at the  
**Amerada Petroleum Corporation** **State L'A** Well No. **8** in the  
Company or Operator  
**NE/4, NE/4** of Sec. **1**, T. **17-S**, R. **36-E**, N. M. P. M.,  
**Undesignated** Pool **Lea** County.

The dates of this work were as follows: **February 3, 1952**  
Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **February 2, 1952**, 19\_\_\_\_,  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**3223' - Total Depth - Lime. Ran Temperature Survey, found top of cement outside 8-5/8" casing at 1497'. Ratio of actual to calculated fill, 55.5%. Checked top of cement inside 8-5/8" casing @ 3121'. Tested casing with 1000# for 1/2 hour - no pressure drop. Drilled cement from 3121' to 3223' and tested casing with 800# for 1/2 hour - no pressure drop. Started drilling 7-7/8" hole and formation @ 4:30 PM, 2/2/52 -**

Witnessed by **T.M. Mackey** **Amerada Petroleum Corporation** **Farm Boss -**  
Name Company Title

APPROVED:  
OIL CONSERVATION COMMISSION  
*Ray Yarbrough*  
Name  
Title  
Date 19\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.  
Name *Ray Yarbrough*  
Position **Assistant District Superintendent**  
Representing **Amerada Petroleum Corporation**  
Company or Operator  
Address **Drawer D, Monument, New Mexico**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

HOODS OFFICE OCC  
JAN 23 PM 3:53

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Amerada Petroleum Corporation Lease State L<sup>1</sup>A<sup>1</sup>  
Address Drawer D - Monument, New Mexico P.O. Box 2040 - Tulsa 2, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit A, Well(s) No. 8, Sec. 1, T. 17-S, R. 36-E, Pool Livingston Abo  
County Lea Kind of Lease State

If Oil well Location of Tanks

Authorized Transporter Otha H. Grimes Address of Transporter  
Livingston, New Mexico Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas  
from this unit are

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐  
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

**Filed for casing head gas.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of January, 19 55

Approved \_\_\_\_\_, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Title \_\_\_\_\_

Amerada Petroleum Corporation

By [Signature]

Title Foreman

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.