OIL CONSERVATION COMMIL AN Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

M	onument,	New Mex	d.∞		May 20, 1952					
	-	Plac	ce					Date		
VE ARE HER	EBY REQU	ESTING	AN ALLO	WABLE FOR	A WELL	KNOWN AS:	:			
Amerada P	etro]eum	Corpers	tion.	State LHAM	•	Well No	8 in	NE/1/4	NE/1/4	
Co	mpany or	Operat	o'i'	Lease	1		at La	NE/1/4	·	
	•	7 <i>7</i> 7 G	94_F	N 35 1	n ar Be	and make	Pool	Lea	County	
section	<u>.</u> , T	.1/-3,	K .30-P	, N.M.1	L • M • 	das Têrre da	1001		Country	
lease ind	danta la	cation.		3832	n.F. o	muddad 1	/24/52	Completed_	5/3/52	
	-36-E	cation.								
A		1	Total	Depth	3430	P.I	B			
	#8			oil/Gas Pay						
	#0 -	•	Top U	11/Gas Pay	ion Tes	10 :t• Pump	recer Li	W 438.72	BOPD OR CU.F	
			1111 (1	ar Product	TOU Tes		· ·	· · · · · · · · · · · · · · · · · · ·	GAS PER DA	
	!		"Based	on 255.92 !	Bbls. 0	il in	4	rs	Mins.	
Se	c. 1		Metho	d of Test	(Pitot,	gauge, p	orover.	meter run):	•	
			S Size	of choke in	n inche	s 16/64	, III			
								84231	Feet	
			Tubin	g (SIZC)	- <u></u>	190#	Cne	Packet	r)	
		-	Press	ures: Tub.	Ing	<u> </u>	Cas	1118	=	
			Gas/0	il Ratio	478		Gra	vity A),8	
					Ca	sing Per	Ioration	is:		
Unit lett	er.					None			manufacture and all the second	
onic icc.	,01.		Acid	Record:			Show	of Oil.Gas	and water	
asing & (amontino	Pecard	1000	Cals 8	355 to	8430	s/ C	11 -		
	XXXX			Gals						
Size	TOOLY	Sax		_ Gals						
				ing Record						
13-3/8	295	225	None	Qts	t.	1				
	2070	7000	210319	Qts	to)	O/			
8-5/8	3210	1000		_ Qts			3/			
5-1/2	8355	600					S/			
<i>J</i> -1/2	0)))		Natur	cal Product	tion Tes	st:	Pu	mping	Flowin	
			Test	after acid	l or she	ot:	Pu	mping 255.9 2	<u>2 –</u> Flowin	
L	<u> </u>	'						in 14 1	hours -	
Please inc	dicate be	elow For	mation	Tops (in co	nformar	nce with	geograp.	nical secti	on of state	
				w Mexico				western New		
	2024		nr 1	Devonian			T. Oio	Al amo		
T. Anhy	20/2	1		Silurian					and	
T. Salt_	0.400			Montoya						
S. Salt 2892 S. Yates 3007			10 1100,7 11 1100				Pictured Cliffs			
. 7 Rivers				T. McKee			T. Clif	Cliff House		
				T. Ellenburger				. Wenefee		
	C. C			Gr. Wash						
San Andres 4578			T.	Granite			_			
T. Glorieta										
r. Drinkard										
T. Tubbs_		7498 3088					_			
T. Abo T. Penn _										
T. Penn _			I·				т.			

Date first oil run to tanks	or gas to pipe line: May 8, 1952
Pipe line taking oil or gas:	Texas-New Mexico Pipe Line Company
Remarks:	
	manada Katantanii Garana Adam
	merada Vetroleum Corporation Company or Operator
By	Signature
Po	sition: Assistant District Superintendent
Send communications regarding	well to:
Ne	ume: Amerada Petroleum Corporation
, Ad	dress: Drawer D, Monument, New Mexico
APPROVED	May 19
OIL CONSER	VATION COMMISSION
By: / L'A	forthough.

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