State of New Mexico
Et. \_y, Minerals & Natural Resources Department

District I Di Di

## IVISION 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

O Box 1980, Hobbs, NM 88241-1980	
istrict II 11 S. 1st Street, Artesia, NM 88210-2834	OIL CONSERVATION DI P.O. Box 2088
istrict III	
000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87504-2
ristrict IV	
O Box 2088, Santa Fe, NM 87504-2088	
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Previous Operator Signature Printed Name	Box 2088, Santa	R	<b>EQUEST</b>			BLE A	ND AU	JTHOR	IZAT	ION TO TR	ANSPOR GRID Number	T	
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Approved by: ORIGINAL SUPERVISOR  Printed name:  James E. Orseth  Title:  Vice President of Operations  Date:  Light Street Supervisor  Approved by: ORIGINAL SUPERVISOR  Title:  JUL 19 1995  Approval Date:  Light Street Supervisor  Approval Date:  Vice President of Operations  Date:  Approval Date:  JUL 19 1995  Phone: 915-687-3435  Amerada Hess Corporation (000495)  Amerada Hess Corporation (000495)  Previous Operator Signature  Printed Name  Title  Date:  Date:  ORIGINAL Supervisor  Discrete Supervisor  Approval Date:  JUL 19 1995	46 I hereby complied with	ertify that the	rules of the O information g	ni Conservati iven above is	on Division ha	lete to							
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