

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-03816
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2359
7. Lease Name or Unit Agreement Name State L "A"
8. Well No. 9
9. Pool name or Wildcat Lovington - Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Well Location
 Unit Letter B : 660 Feet From The North Line and 1880 Feet From The East Line
 Section 1 Township 17S Range 36E NMPM Lea County
 10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3830' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit, remove well head, install BOP & TOH w/tbg. & Kobe pump. TIH w/5-1/2" gauge ring & junk basket to + 8090' & TOH. TIH w/5-1/2" CIBP & set at + 8090'. TIH w/pkr. & test CIBP to 2000#. Press. test csg. to 500# for 30 min. Obtain chart. TOH w/pkr. TIH & run CBL-GR-CCL fr. + 5500' to top of cement or 3000'. If cement top is above 4300', circ. hole w/trt fluid. RDPU & clean location. TA well. If cement top is below 4300', proceed as follows: Est. inj. rate down 5-1/2" - 8-5/8" bradenhead w/fresh water. Run radioactive tracer survey to determine where water is going. If possible cement squeeze down bradenhead. Run temperature survey. If not possible to bradenhead squeeze, TIH & perf. 5-1/2" csg. above cement top. TIH w/pkr. & est. inj. rate. TIH w/cement retainer set 50' above hole. Test tbg. to 2000# & csg. to 500#. Set retainer, est. rate into hole & squeeze hole as conditions warrant. WOC. Run temperature survey to locate cement top. Circ. hole w/trt. fluid. RDPU, clean location & TA well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 4-6-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 08 '92