

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| INITIALS | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-2359

7. Unit Agreement Name

8. Farm or Lease Name
State L "A"

9. Well No.
9

10. Field and Pool, or Wildcat
Lovington - Abo

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PURPOSES TO HALL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO HALL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

OIL WELL GAS WELL OTHER

Name of Operator
Amerada Hess Corporation

Address of Operator
Drawer D, Monument, NM 88265

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1880 FEET FROM
THE East LINE, SECTION 1 TOWNSHIP 17 S. RANGE 36 E. N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3830' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 4 thru April 12, 1978
Pulled tbg and Kobe production equipment. Ran GR, collar log and CNL from 8354' to 6350'. Set bridge plug on wire line at 8330', dumped one sk of cement on top of bridge plug. Ran pkr and tbg, checked top of cement at 8320'. Tested pkr and bridge plug. Perforated 5-1/2" csg opposite Abo Zone from 8247' to 8300' w/2 SPF. Acidized w/7000 gal 20% MSR acid, swab tested re-run production equipment and resumed production.

Test of April 12, 1978 - P. 115 BOPD and 414 BOPD in 24 hours

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED BY E. E. Fisher TITLE Supv. Admin. Serv. DATE April 17, 1978

REMOVED BY Jerry Sexton TITLE _____ DATE APR 20 1978

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.