

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation  
(Company or Operator)

State L'A"

(Lease)

Well No. 9, in NW 1/4 of NE 1/4, of Sec. 1, T. 17-S, R. 36-E, NMPM.

Levington-AbO -

Pool, Lea County.

Well is 1880' feet from East Line line and 660' from North Line line

of Section 1. If State Land the Oil and Gas Lease No. is 739

Drilling Commenced 5/12/52, 19... Drilling was Completed 6/24/52, 19...

Name of Drilling Contractor Makin Drilling Company

Address Box 1628, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3830' The information given is to be kept confidential until

Not Confidential

OIL SANDS OR ZONES

No. 1, from 8335' to 8440 No. 4, from...to...

No. 2, from...to... No. 5, from...to...

No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to...feet.

No. 2, from...to...feet.

No. 3, from...to...feet.

No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	280	Guide			
8-5/8	24 & 32#	New	3748	Float			
5-1/2"	15.5 & 17	New	8322	Float		None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	295	225	Halliburton		
11	8-5/8	3748	1500	Halliburton		
7-7/8	5-1/2	8335	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole from 8335' to 8440 W/1000 Gal. Western Co. 15% LST Acid. Well Flowed 194.34 bbl oil, .4% B.S. and O-Water in 14 hours on 16/64" Choke TP 425#. CP 500#. Gas Vol. 213,460 cu ft p/d GOR 641. Qty 39.9 Corrected. 24-Hr Rate: 333.12 bbl oil. Well

Completed 6/29/52 -

Result of Production Stimulation As above -

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8440 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 29, 1952, 19.  
OIL WELL: The production during the first 24 hours was 334.45 barrels of liquid of which 99.6% was oil; % was emulsion; % water; and .4% was sediment. A.P.I. Gravity 39.9 Corrected  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1973	T. Devonian	T. Ojo Alamo	
T. Salt. 2035	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2883	T. Montoya	T. Farmington	
T. Yates. 3006	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. 4579	T. Granite	T. Dakota	
T. <del>San Andres</del> Clearfork - 6725'	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs. 7484	T.	T.	
T. <del>San</del> Wichita - 8113	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	1010	1004	Caliche, Red Shale & Sand				
1010	1120	110	Anhydrite, Red Sand & Sh.				
1120	2220	1100	Salt, Polyhalite & Anhy.				
2220	2385	165	Anhydrite				
2385	2524	139	Sand and Anhydrite				
2524	3770	1246	Dolomite, Sand, Fine Sdy. Dolomite and Anhydrite				
3770	4669	899	Dolomite and Sand				
4669	5943	1247	Sand and Dolomite				
5943	6718	775	Dolomite and Sand				
6718	7498	780	Anhydrite and Dolomite				
7498	8088	590	Sand and Dolomite				
8088	8440	352	Shale, Lime and Dolomite				
	8440		Total Depth-				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address  
Name Position or Title  
(Date)