

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

WELL API NO.

30-025-03818

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-2359

7. Lease Name or Unit Agreement Name

STATE L "A"

8. Well No.

10

9. Pool name or Wildcat

LOVINGTON ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D, MONUMENT, NM 88265

4. Well Location

Unit Letter H : 1650 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 1 Township 17S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3834' DF

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

REPAIR OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TA'D ☒

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4 THRU 5-8-92

MIRU CLARKE WELL SER. PULLING UNIT. REMOVED WELLHEAD, INSTALLED BOP & TOH W/KOBE HYD. PUMP & PKR. RAN 4.343" OD GAUGE RING & JUNK BASKET TO 8250' & TOH. TIH W/CIBP & SET AT 8200'. RAN 5-1/2" X 2-3/8" BAKER MODEL R DBL. GRIP PKR. & SET AT 8159'. ROWLAND TRK. PRESS. TESTED CIBP TO 2100#. HELD OK. PRESS. TESTED CSG. TO 560# FOR 15 MIN. HELD OK. TOH W/PKR. WEDGE WIRELINE SERV. SHOT 2 .52 ID CEMENT SQUEEZE HOLE USING A 4" CSG. GUN AT 4900'. TIH WITH 5-1/2" X 2-3/8" BAKER MODEL R DBL. GRIP PKR. & SET AT 4811'. ROWLAND ATTEMPTED TO BREAKDOWN SQUEEZE HOLE AT 4900' W/NO RESULTS. TOH W/PKR. TIH WITH 5-1/2" X 2-3/8" HALLIBURTON RTTS PKR. SET AT 4901'. HALLIBURTON SPOTTED 250 GAL. 15% NEFE ACID FR. 4901' - 4651'. RE-SET PKR. AT 4572' & BROKE DOWN PERFS. EST. INJ. RATE AT 2.5 BPM, 1200# PRESS. TIH WITH HALLIBURTON SV-EZ DRILL CEMENT RETAINER SET AT 4570'. CEMENT SQUEEZED HOLES IN 5-1/2" CSG. AT 4900' W/250 SKS. CLASS C CEMENT MIXED W/4% GEL. BENTONITE (CONT. ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SERVC. DATE 5/14/92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

This space for State Use

APPROVED BY _____ TITLE _____ DATE MAY 19 '92

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires 5-15-97

followed w/100 sks. Class C neat cement. Reversed out 4.5 sks., left .5 sk. above retainer, 33 sks. below retainer in 5-1/2" csg. & 312 sks. behind 5-1/2" csg.. WOC. Ran temperature survey & found top of cement at 3730'. Rowland Trk. displaced hole w/100 bbls. 2% KCL water mixed w/55 gal. pkr. fluid & press. tested 5-1/2" csg. to 560# for 30 min. Held OK. Chart attached. Removed BOP & installed well head. RDPU, cleaned location & TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on captioned well until such time as it is deemed economically feasible to re-enter.

RECEIVED

followed w/100 sks. Class C neat cement. Reversed out 4.5 sks., left .5 sk. above retainer, 33 sks. below retainer in 5-1/2" csg. & 312 sks. behind 5-1/2" csg.. WOC. Ran temperature survey & found top of cement at 3730'. Rowland Trk. displaced hole w/100 bbls. 2% KCL water mixed w/55 gal. pkr. fluid & press. tested 5-1/2" csg. to 560# for 30 min. Held OK. Chart attached. Removed BOP & installed well head. RDPU, cleaned location & TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on captioned well until such time as it is deemed economically feasible to re-enter.