

CASE NO. 10154
Order No. R-9431

(2) Prior to initiating injection within one-half mile of any of the wells shown on Exhibit "B", the applicant shall perform remedial cement operations on said wells in a manner which will assure that these wellbores will not serve as a conduit for migration of injected fluid to the satisfaction of the supervisor of the Hobbs district office of the Division.

EXHIBIT "B"
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<i>Operator</i>	<i>Lease</i>	<i>Well No.</i>	<i>Location</i>	<i>Sec-Twp-Rge</i>
Greenhill Petroleum Corp.	Lovington Paddock Ut.	7	330' FSL - 330' FEL	25-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	13	880' FNL - 330' FWL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	29	2130' FSL - 2130' FWL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	41	810' FSL - 2130' FWL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	57	1980' FNL - 695' FEL	06-17-37
Texaco Producing Inc.	State P	3	800' FSL - 330' FWL	32-16-37
Amerada Hess	State L "A"	8	560' FNL - 660' FEL	01-17-36
Amerada Hess	State L "A"	9	660' FNL - 1880' FEL	01-17-36
Amerada Hess	State L "A"	10	1650' FNL - 660' FEL	01-17-36
Amerada Hess	State L "A"	11	1650' FNL - 1980' FEL	01-17-36
Amerada Hess	State L "A"	12	2310' FSL - 2310' FWL	01-17-36
Penroc	State "E" TR 18	17	1650' FNL - 2310' FWL	01-17-36
Penroc	State "E" TR 18	19	1650' FNL - 990' FWL	01-17-36
Penroc	State AE	1	330' FSL - 990' FWL	36-16-36