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# NEW MEXICO OIL CONSERVATION COMMISSION

AUG 11 7 50 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	739

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State L "A"
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	9. Well No. 10
4. Location of Well UNIT LETTER <b>N</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>17S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat Livingston Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3834' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Ran 4-3/4" bit and drilled out Hydromite in 7-7/8" open hole to original TD of 8435'. Ran correlation log from 8100' to 8422'. Perforated 7-7/8" open hole from 8386' to 8429' with two shots per foot. Ran tubing and packer. Acidized 5-1/2" casing perfs. from 8264' to 8316' and open hole 8334' to 8435' with 5000 gals. 15% Reactrol acid. Sub tested. Pulled tubing and packer. Ran tubing, rods and pump and resumed pumping. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. [Signature]</u>	TITLE <u>District Superintendent</u>	DATE <u>8-11-67</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		