

| | |
|---------------------------|-----|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|-----------------------|------------------------------|---------------------|---|----------------------|--|--|
| Name of Company Amerada Petroleum Corporation | | | | Address Drawer "D" - Monument, N.M. | | | |
| Lease State L "A" | Well No. 10 | Unit Letter H | Section 1 | Township 17S | Range 36E | | |
| Date Work Performed Oct., 1961 | | Pool Lovington Abo | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Plugged back 7-7/8" open hole from 8435' to 8380' with 148 gals Hydromite by dump bailer. Perforated additional Abo zone through 5 1/2" casing from 8264' to 8266', 8269' to 8271', 8275' to 8284', 8288' to 8297', 8305' to 8308' and 8314' to 8316' with 2 bullets per foot. Acidized these perforations and open hole from 8334' to 8380' with 10,000 gallons of retarded acid, maximum pressure 4100#, minimum 3400#, average inj. rate 2.9 B.P.M. Reran rods and pump and resumed pumping.

| | | |
|--------------------------------------|----------------------------|---------------------------|
| Witnessed by C. L. Thurman | Position Foreman | Company Amerada |
|--------------------------------------|----------------------------|---------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

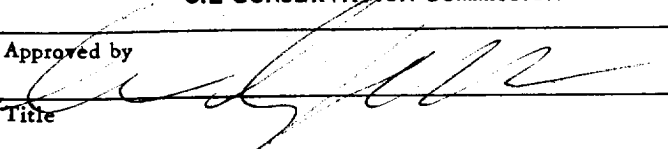
| | | | | |
|----------------------------------|------------------------------|--------------------------------------|--|-----------------------------------|
| D F Elev. 3834' | T D 8435' | P BTD 8380' | Producing Interval see below | Completion Date 11-7-52 |
| Tubing Diameter 2-3/8" | Tubing Depth 8424' | Oil String Diameter 5-1/2" | Oil String Depth 8334' | |

Perforation Interval(s)
Prod. Perf. from 8264' to 8316' and open hole 8334' to 8380'

| | |
|--------------------|--------------------------------------|
| Open Hole Interval | Producing Formation(s) Abo |
|--------------------|--------------------------------------|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 10-13-61 | 17 | | 4 | 2,470 | |
| After Workover | 10-28-61 | 45 | | 68 | 428 | |

| | | | |
|---|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | | Name Asst. Dist. Supt. | |
| Title | | Position | |
| Date | | Company Amerada Petr. Corp. | |