

B-36-E

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

State L.A.
(Lease)

Well No. 10, in SE 1/4 of NE 1/4, of Sec. 1, T. 17-S, R. 36-E, NMPM.

Levington-AbO -

Pool, Lea County.

Well is 1650' feet from North line and 660' feet from East line

of Section 1. If State Land the Oil and Gas Lease No. is 739

Drilling Commenced 9/18/52, 19. Drilling was Completed 11/7/52, 19.

Name of Drilling Contractor Rowan Drilling Company

Address Fair Bldg., Ft. Worth, Texas

Elevation above sea level at Top of Tubing Head 3821. The information given is to be kept confidential until Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 8334' to 8435' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None - to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	280	Guide	None -		
8-5/8	24 & 32#	New	3735'	Guide	None -		
5-1/2	15.5 & 17	New	8319	Float	None	None -	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	298	225	Halliburton		
11	8-5/8	3749	1500	Halliburton		
7-7/8	5-1/2	8334	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised open Hole from 8334' to 8435' w/1000 Gal. Channel Acid and 6000 Gallons XF-26 Acid Well flowed 135.20 bbl oil, .12 bbl B.S. O-Water in 24 Hrs on 24/64" Choke. T.P. 50# Gas Vol., 54,030 cu ft p/d GOR 461. Qty 40.1 corrected. Well Completed 11/17/52 -

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 8435 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 17, 1952, 19

OIL WELL: The production during the first 24 hours was 135.32 barrels of liquid of which 99.91% was oil; % was emulsion; % water; and .29% was sediment. A.P.I. Gravity 40.1 Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1976		T. Devonian		T. Ojo Alamo
T. Salt	2040		T. Silurian		T. Kirtland-Fruitland
B. Salt	2882		T. Montoya		T. Farmington
T. Yates	3001		T. Simpson		T. Pictured Cliffs
T. Yates Zone #1 - 3023			T. McKee		T. Menefee
T. Yates First Line - 4091			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4583		T. Granite		T. Dakota
T. San Andres Clearfork - 6776			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	7515		T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				<u>DRILL STEM TESTS</u>
6	1000	994	Caliche and Sand				None
1000	1976	976	Red Beds and Sand				<u>SLOPE TESTS</u>
1976	2040	64	Anhydrite				
2040	2882	842	Salt & Anhydrite				
2882	3001	119	Red Beds				
3001	4091	1090	Sand and Red Beds	600'	1-1/4 deg.	6134'	1-1/4 deg.
4901	4583	492	Lime and Red Beds	1151	1-	6690	1-1/4
4583	8435	3852	Lime with Sand Streaks	1422	1-	7090	-3/4
				1705	1-	7766	-1/4
				2475	1-1/4	8192	-1/2
				2990	-3/4	8350	-1/2
				3205	1-		
				3426	1-1/4		
				3960	-3/4		
				4285	-3/4		
				4800	1-		
				5025	-3/4		
				5455	1-		
				5830	1-1/2		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 24, 1952

(Date)

Company or Operator Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

Name D.C. Casper

Position or Title District Superintendent