

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Alamogordo, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-03819

1. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-2359

7. Lease Name or Unit Agreement Name

STATE L "A"

8. Well No.

11

9. Foot name or Wildcat

LOVINGTON ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER CI

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D, MONUMENT, NM 88265

4. Well Location

Unit Letter G : 1650 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 1

Township 17S

Range 36E

NMPM

LEA

Country

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

WELL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

Re-cement SA
per. R-9431

OTHER: TA'D WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103. 5-11 thru 5-18-92

MIRU CLARKE OIL WELL SER. PULLING UNIT & TOH W/FLUID-PAK PUMP. REMOVED WELL HEAD, INSTALLED BOP & TOH W/TBG., BOTTOM HOLE ASSEMBLY & 5-1/2" GUIBERSON KVL-30 PKR. TIH W/4.343" OD GAUGE RING & JUNK BASKET TO 8300' & TOH. TIH W/CIBP & SET AT 8250'. RAN 5-1/2" BAKER MODEL R DBL. GRIP PKR. SET AT 8192' & PRESS. TESTED CIBP TO 2000#. HELD OK. PRESS. TESTED 5-1/2" CSG. TO 500#, HELD OK & TOH. WEDGE WIRELINE TIH W/4" CSG. GUN & PERF. 5-1/2" CSG. AT 4881' W/2 .52" HOLES. TIH WITH 5-1/2" BAKER MODEL R DBL. GRIP PKR. SET AT 4837' & ATTEMPTED TO BREAKDOWN SQUEEZE HOLES AT 4881' W/NO RESULTS. HALLIBURTON SPOTTED 250 GALS. 15% NEFE ACID FR. 4898'-4648'. RE-SET PKR. AT 4837' & ATTEMPTED TO BREAKDOWN SQUEEZE HOLES W/NO RESULTS. REVERSED OUT ACID TO PIT. TOH W/PKR. WEDGE WIRELINE SHOT 2 .52" HOLES AT 4800' USING 4" CSG. GUN. TIH W/PKR., SPOTTED 250 GAL. 15% ACID & ATTEMPTED TO BREAKDOWN SQUEEZE HOLES W/NO RESULTS. TOH W/PKR. WEDGE WIRELINE PERF. 5-1/2" CSG. AT 4600' W/2 .52" HOLES USING 4" CSG. GUN. TIH W/PKR. & SET AT 4621'. HALLIBURTON SPOTTED 250 GALS. 15% NEFE ACID FR. 4621'-4371'. RE-SET PKR. AT 4559' & EST. RATE INTO SQUEEZE HOLES AT 4 BPM, 900# PRESS. TOH W/PKR. TIH WITH 5-1/2" HALLIBURTON SV-EZ DRILL CEMENT RETAINER & SET AT 4530'. PUMPED 200

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont. over)

SIGNATURE

R. L. Wheeler, Jr.

TITLE SUPV. ADMIN. SERVC.

DATE 5/22/92

TYPE OR PRINT NAME

TELEPHONE NO. 393-2144

This space for State Use

APPROVED BY JERRY SEXTON
SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires

MAY 26 '92

5-22-92

SKS. CLASS C NEAT CEMENT MIXED W/4% GEL BENTONITE FOLLOWED W/100 SKS. CLASS C NEAT CEMENT. REVERSED OUT 10.2 SKS., LEFT SKS. ON TOP RETAINER, 6.8 SKS. LOW RETAINER & 282 SKS. BEHIND PIPE. WOC. RAN TEMPERATURE SURVEY FR. 3700'-3200'. FOUND TOP OF CEMENT AT 3402', 348' INSIDE 8-5/8" CSG. ROWLAND TRK. DISPLACED HOLE W/100 BBLS. 2% KCL WATER MIXED W/55 GAL. PKR. FLUID & PRESS. 5-1/2" CSG. TO 550# FOR 30 MIN. HELD OK. CHART ATTACHED. REMOVED BOP & INSTALLED WELLHEAD. RDPU, CLEANED LOCATION AND TA'D WELL.

AMERADA HESS CORPORATION RESPECTFULLY REQUESTS A TA'D STATUS ON CAPTIONED WELL UNTIL SUCH TIME AS IT IS DEEMED ECONOMICALLY FEASIBLE TO RE-ENTER.