

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-03820
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E 2359
7. Lease Name or Unit Agreement Name	
State L "A"	
8. Well No.	12
9. Pool name or Wildcat	Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Collins & Ware, Inc.

3. Address of Operator  
508 West Wall, Suite 1200, Midland, Texas 79701

4. Well Location  
Unit Letter K : 2310 Feet From The South Line and 2310 Feet From The West Line  
Section 01 Township 17S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3823' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perf and acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/10/98 Tag top of cement retainer at 4510'.

6/11/98 Drill retainer and hard cement from 4522 to 4606. Fell through and run tubing to top of second retainer at 5245. Drill out second retainer down to 5302' (top of third retainer). Continue down to PBD at 8163'.

6/12/98 Pull Dual Spaced Compensated Neutron GR/CCL from 8163 to 6100. Perf Drinkard from 7905 - 7925 with 1 JSPF, 21 holes.

6/15/98 Acidize perfs 7905 - 7925 with 2800 gals Ferchek acid and 35 ball sealers. Achieved ball out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Chappell TITLE Production Clerk DATE 6/18/98

TYPE OR PRINT NAME Michelle Chappell TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

2A Lovington Abo